

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229388

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis  
 2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913  
 3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
 City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11181-00 6. County: RIO BLANCO  
 7. Well Name: PICEANCE CREEK UNIT Well Number: 197-36A2  
 8. Location: QtrQtr: NESW Section: 36 Township: 1S Range: 97W Meridian: 6  
 9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 10/06/2011 Date of First Production this formation: 10/07/2011

Perforations Top: 12634 Bottom: 12924 No. Holes: 48 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Frac'd w/40,700# 100 mesh & 195,400# 40/70 mesh.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 10/27/2011 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 216 Bbls H2O: 73 GOR: 0

Test Method: Flowing Casing PSI: 3046 Tubing PSI: \_\_\_\_\_ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 10/06/2011 Date of First Production this formation: 10/07/2011

Perforations Top: 13000 Bottom: 13062 No. Holes: 36 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/25,400# 100 mesh & 121,800# 40/70 mesh.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/27/2011 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 227 Bbls H2O: 77 GOR: 0

Test Method: Flowing Casing PSI: 3046 Tubing PSI: \_\_\_\_\_ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 10/06/2011 Date of First Production this formation: 10/07/2011

Perforations Top: 10602 Bottom: 12372 No. Holes: 492 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/ 204,900# 100 mesh & 948,200# 40/70 mesh.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/27/2011 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 2516 Bbls H2O: 852 GOR: 0

Test Method: Flowing Casing PSI: 3046 Tubing PSI: \_\_\_\_\_ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
This Form 5A is being resubmitted to correct all completed interval information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jackie Davis

Title: Support Staff Tech Asst Date: 12/5/2011 Email: jackie.p.davis@exxonmobil.com

### Attachment Check List

Att Doc Num	Name
2537689	WELLBORE DIAGRAM
400229388	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold. oper. submitted new WBD doc #2537689 w/ correct perf intervals.	12/7/2011 8:29:09 AM
Permit	req'd clarification of Corcoran perms: 13000-13062. WBD shows Corcoran perms 13000-13032.	12/6/2011 9:33:11 AM

Total: 2 comment(s)