

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229388

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700

4. Contact Name: Jackie Davis

2. Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1913

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11181-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CREEK UNIT

Well Number: 197-36A2

8. Location: QtrQtr: NESW Section: 36 Township: 1S Range: 97W Meridian: 6

9. Field Name: PICEANCE CREEK Field Code: 68800

### Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 10/06/2011

Date of First Production this formation: 10/07/2011

Perforations	Top:	12634	Bottom:	12924	No. Holes:	48	Hole size:	0.34
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Provide a brief summary of the formation treatment:

Open Hole: 

Frac'd w/40,700# 100 mesh & 195,400# 40/70 mesh.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date:	10/27/2011	Hours:	24	Bbls oil:		Mcf Gas:		Bbls H2O:	
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	216	Bbls H2O:	73	GOR:	0
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Test Method: Flowing	Casing PSI: 3046	Tubing PSI:	Choke Size: 18/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	API Gravity Oil:	0
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Tubing Size:                      Tubing Setting Depth:                      Tbg setting date:                      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_



### Attachment Check List

Att Doc Num	Name
2537689	WELLBORE DIAGRAM
400229388	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold. oper. submitted new WBD doc #2537689 w/ correct perf intervals.	12/7/2011 8:29:09 AM
Permit	req'd clarification of Corcoran perms: 13000-13062. WBD shows Corcoran perms 13000-13032.	12/6/2011 9:33:11 AM

Total: 2 comment(s)