

FORM 5 Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-31725-00 6. County: WELD
7. Well Name: BRYANT Well Number: 33-29
8. Location: QtrQtr: SESE Section: 30 Township: 2N Range: 68W Meridian: 6
Footage at surface: Distance: 284 feet Direction: FSL Distance: 1312 feet Direction: FEL
As Drilled Latitude: 40.103064 As Drilled Longitude: -105.041552

GPS Data:
Date of Measurement: 09/12/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 1376 feet. Direction: FSL Dist.: 82 feet. Direction: FWL
Sec: 29 Twp: 2N Rng: 68W
** If directional footage at Bottom Hole Dist.: 1390 feet. Direction: FSL Dist.: 85 feet. Direction: FWL
Sec: 29 Twp: 2N Rng: 68W

9. Field Name: SPINDLE 10. Field Number: 77900
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/17/2011 13. Date TD: 08/22/2011 14. Date Casing Set or D&A: 08/23/2011

15. Well Classification:
[] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 8410 TVD** 8117 17 Plug Back Total Depth MD 8372 TVD** 8079

18. Elevations GR 4928 KB 4943
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL
NO OPEN HOLE LOGS PLANNED TO RUN ON THIS WELL.

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include SURF and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 08/23/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	6,130	772	320	6,130

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,175		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,636		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,039		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,503		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,777		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,830		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,245		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)