



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY RECEIVED DEC 05 2011 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street, Denver, CO 80202
4. Contact Name & Phone: Gage Soehner, 720 951 0732
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-077-10163
6. County: MESA
7. Well Name: FEDERAL
8. Well Number: 2-6H
9. Unit Name (if appl.): KIRKENDALL FLAT
10. Unit No: COC - 74790XX
11. QtrQtr: SENW Sec: 35 Twn: T9S Rng: 94W Meridian: 6th
12. Footage From Exterior Section Lines: 1325 FNL 2172 FWL
13. Field Name: WILDCAT BRUSH CREEK
14. Field Number: 99999 7562 DA

CASING INFORMATION

15. Surface Casing Size: 10-3/4" Weight per Foot: 40.50# Grade: J55 True Vertical Setting Depth: 1543
16. Intermed. Casing Size: Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8471
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi
21. Shut-in Casing Pressure (SICP): 420 psi
22. Mud weight at Time of Kick: 10.9 ppg
23. Pit Gain: 160 bbls
24. Time and Date Shut In: 7:00 PM 12/1/11
25. Mud Weight Required to Control Well: 11.4 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): After connection well was shut in due to 160 bbl gain. Pressures were monitored for two hours, with SICP rising to 500 psi. Kill was commenced at 40 SPM and choke position at 27% open. Gas was flared for half of a circulation, at which flare diminished and returns were lost. Circulation was continued until 8570 strokes were pumped (entire circulation plus 500 strokes), at which point well was shut in again. Mud volume was rebuilt and treated with LCM. Circulation was then commenced again, circulating bottoms up through choke. Full returns were gained after 2400 strokes, circulation was finished. Well was shut in again with no pressures. Well was then opened and ops continued.