

FORM 5

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-045-14359-00 6. County: GARFIELD
7. Well Name: Puckett Well Number: 34C-7D
8. Location: QtrQtr: SWSE Section: 7 Township: 7S Range: 96W Meridian: 6
Footage at surface: Distance: 864 feet Direction: FSL Distance: 2198 feet Direction: FEL
As Drilled Latitude: 39.446970 As Drilled Longitude: -108.148360

GPS Data:
Date of Measurement: 11/26/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone Dist.: 562 feet. Direction: FSL Dist.: 1945 feet. Direction: FEL
Sec: 7 Twp: 7S Rng: 96W
** If directional footage at Bottom Hole Dist.: 524 feet. Direction: FSL Dist.: 1958 feet. Direction: FEL
Sec: 7 Twp: 7S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2011 13. Date TD: 08/12/2011 14. Date Casing Set or D&A: 08/13/2011

15. Well Classification:
[] Dry [] Oil [X] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 8725 TVD** 8710 17 Plug Back Total Depth MD 8550 TVD** 8535

18. Elevations GR 8360 KB 8384
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
PNDL/GR, CBL/GR, PND-S CH triple Combo

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include CONDUCTOR, SURF, and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,094		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,536		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	5,643		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,022		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,484		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)