

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2285494

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: SANDRA SALAZAR

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 620-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19638-00

6. County: GARFIELD

7. Well Name: Savage

Well Number: RWF 332-3

8. Location: QtrQtr: SWSE Section: 34 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 05/11/2011

Date of First Production this formation: 05/18/2011

Perforations	Top:	6257	Bottom:	8107	No. Holes:	151	Hole size:	35/100
--------------	------	------	---------	------	------------	-----	------------	--------

Provide a brief summary of the formation treatment:

Open Hole: ☐

4000 GALS OF 7 1/2% HCL; 1107100 # OF 20/40 SAND; 31038 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	06/30/2011	Hours:	24	Bbls oil:	0	Mcf Gas:	1038	Bbls H2O:	0
-------	------------	--------	----	-----------	---	----------	------	-----------	---

Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
--------------------------	-----------	----------	-----------	------

Test Method: FLOWING	Casing PSI: 1902	Tubing PSI: 1496	Choke Size: 11/64
----------------------	------------------	------------------	-------------------

Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1077	API Gravity Oil:	0
------------------	------	-----------	-----	----------	------	------------------	---

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7933 Tbg setting date: 06/02/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

FORM 5 DOC # 2285491

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SANDRA SALAZAR

Title: PERMITTING Date: 9/30/2011 Email SANDRA.SALAZAR@WILLIAMS.COM

Attachment Check List

Att Doc Num	Name
2285494	FORM 5A SUBMITTED
2285495	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)