

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

40022244

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700

4. Contact Name: Jackie Davis

2. Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1913

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11482-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CREEK UNIT

Well Number: 296-6A7

8. Location: QtrQtr: SE SW Section: 6 Township: 2S Range: 96W Meridian: 6

9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 09/22/2011

Date of First Production this formation: 09/25/2011

Perforations	Top:	12627	Bottom:	12854	No. Holes:	72	Hole size:	0.34
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Provide a brief summary of the formation treatment:

Open Hole:

Frac'd w/ 19,400# 100 mesh & 98,000# 40/70 sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date:	10/02/2011	Hours:	24	Bbls oil:		Mcf Gas:		Bbls H2O:	
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	142	Bbls H2O:	68	GOR:	0
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Test Method: Flowing	Casing PSI: 1981	Tubing PSI:	Choke Size: 18/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	975	API Gravity Oil:	0
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Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>WILLIAMS FORK - CAMEO</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>09/24/2011</u>		Date of First Production this formation: <u>09/25/2011</u>			
Perforations	Top: <u>10611</u>	Bottom: <u>12227</u>	No. Holes: <u>204</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>Frac'd w/ 91,500# 100 mesh & 451,000# 40/70 sand.</u>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>10/02/2011</u>	Hours: <u>24</u>	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1621</u>	Bbls H2O: <u>783</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1981</u>	Tubing PSI: _____	Choke Size: <u>18/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>975</u>	API Gravity Oil: <u>0</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
<div></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

Signed: _____ Print Name: Jackie Davis

Title: Support Staff Tech Assist Date: 11/9/2011 Email: jackie.p.davis@exxonmobil.com

Attachment Check List

Att Doc Num	Name
400222244	FORM 5A SUBMITTED
400222250	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold--oper. provided BTU	12/1/2011 8:11:38 AM
Permit	on hold--need BTU	11/15/2011 8:31:24 AM

Total: 2 comment(s)