

**DRILLING COMPLETION REPORT**

Document Number:  
  
400227996

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-32941-00 6. County: WELD  
 7. Well Name: GUTTERSEN D Well Number: 22-18  
 8. Location: QtrQtr: NWNE Section: 22 Township: 3N Range: 64W Meridian: 6  
 Footage at surface: Distance: 1320 feet Direction: FNL Distance: 2555 feet Direction: FEL  
 As Drilled Latitude: 40.214510 As Drilled Longitude: -104.537050

GPS Data:  
 Date of Measurement: 08/09/2011 PDOP Reading: 5.0 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: 70-7885S

12. Spud Date: (when the 1st bit hit the dirt) 08/01/2011 13. Date TD: 08/04/2011 14. Date Casing Set or D&A: 08/05/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7171 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7114 TVD\*\* \_\_\_\_\_

18. Elevations GR 4814 KB 4830 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
GRL/CCL/CBL/VDL, CDL/CNL/ML.

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	16	745	286	0	755	
1ST	7+7/8	4+1/2	11.60	16	7,159	600	2,029	7,159	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,668		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,941		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,964		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,052		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com

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**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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