

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400227883

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-14161-00

6. County: WELD

7. Well Name: HSR-SPRINCIN

Well Number: 11-24A

8. Location: QtrQtr: NESW Section: 24

Township: 3N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 11/04/2011Date of First Production this formation: 11/10/2011Perforations Top: 7190 Bottom: 7960 No. Holes: 204 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7530-7730' TO COMMINGLE JSND WITH NB/CD.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 11/27/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 140 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 6 Mcf Gas: 140 Bbls H2O: 0 GOR: 23333Test Method: FLOWING Casing PSI: 419 Tubing PSI: 344 Choke Size: 32/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1260 API Gravity Oil: 58Tubing Size: 2 + 3/8 Tubing Setting Depth: 7504 Tbg setting date: 11/02/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 11/04/2011Date of First Production this formation: 06/09/2001Perforations Top: 7903 Bottom: 7960 No. Holes: 62 Hole size: 0.21

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7530-7730'This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date: 11/30/2011 CARA.MAHLER@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name
400227883	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)