

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400227659

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33288-00 6. County: WELD  
7. Well Name: LEE Well Number: 21-6  
8. Location: QtrQtr: NWNE Section: 6 Township: 2N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>09/23/2011</u>		Date of First Production this formation: <u>10/13/2011</u>	
Perforations	Top: <u>7231</u> Bottom: <u>7956</u>	No. Holes: <u>186</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>NB PERF 7231-7319 HOLES 62 SIZE 0.47 CD PERF 7466-7482 HOLES 64 SIZE 0.42 J S PERF 7924-7956 HOLES 60 SIZE 0.42</div>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>10/17/2011</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>55</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>10</u>	Mcf Gas: <u>55</u> Bbls H2O: <u>0</u> GOR: <u>5500</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1200</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1452</u>	API Gravity Oil: <u>53</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7898</u>	Tbg setting date: <u>10/27/2011</u>	Packer Depth: _____
Reason for Non-Production: <div></div>			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/23/2011 Date of First Production this formation: 10/13/2011

Perforations Top: 7924 Bottom: 7956 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

J S PERF 7924-7956 HOLES 60 SIZE 0.42  
Frac J-Sand down 4-1/2" Csg w/ 147,252 gal Slickwater w/ 115,300# 30/50, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/30/2011 Date of First Production this formation: 10/13/2011

Perforations Top: 7231 Bottom: 7482 No. Holes: 126 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NB PERF 7231-7319 HOLES 62 SIZE 0.47 CD PERF 7466-7482 HOLES 64 SIZE 0.42  
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,484 gal Slickwater w/ 200,220# 40/70, 4,000# SB Excel  
Frac Codell down 4-1/2" Csg w/ 206,472 gal Slickwater w/ 150,220# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)