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Document Number:  
 400208916  
 PluggingBond SuretyID  
 20030058

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742  
 5. Address: 600 17TH ST STE 1100N  
 City: DENVER State: CO Zip: 80202  
 6. Contact Name: Nanette Lupcho Phone: (435)781-9157 Fax: (435)789-7633  
 Email: nanette\_lupcho@eogresources.com  
 7. Well Name: Anschutz East Platte Well Number: 3-03H  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 10508

**WELL LOCATION INFORMATION**

10. QtrQtr: SESW Sec: 3 Twp: 4N Rng: 61W Meridian: 6  
 Latitude: 40.335978 Longitude: -104.198617  
 Footage at Surface: 501 feet FSL 2340 feet FWL  
 11. Field Name: Wildcat Field Number: 99999  
 12. Ground Elevation: 4504 13. County: WELD

14. GPS Data:  
 Date of Measurement: 07/22/2011 PDOP Reading: 1.4 Instrument Operator's Name: Robert L Kay

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
686 FSL 2270 FWL 600 FNL 600 FWL  
 Sec: 3 Twp: 4N Rng: 61W Sec: 3 Twp: 4N Rng: 61W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 4753 ft  
 18. Distance to nearest property line: 2895 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 3000 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-4	640	ALL

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_  
 22. Surface Ownership:  Fee  State  Federal  Indian  
 23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_  
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
 23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached lease description

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 2603

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16	42	0	60	50	60	0
SURF	13+1/2	9+5/8	36	0	800	420	800	0
1ST LINER	8+3/4	5+1/2	17	0	10,508	1,615	10,508	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Closest well within the same formation was calculated from SHL of the Anschutz East Platte 7-04H to the SHL of the proposed Anschutz 3-03H. Please see attached drilling plan for Option #1 and Option #2 regarding the cement and casing program. Wellhead is to be located outside of a GWA drilling window. Operator requests an exception location to 318Aa: Exception request and waiver attached.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nanette Lupcho

Title: Regulatory Assistant Date: 9/28/2011 Email: nanette\_lupcho@eogresources.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 11/29/2011

<b>API NUMBER</b>
05 123 34759 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/28/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us .
- 2) Option 1 - 2 string: Provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 2) Option 2 - 3 string: Provide cement coverage from base of intermediate casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

### Attachment Check List

Att Doc Num	Name
1531377	EXCEPTION LOC WAIVERS
2507215	SURFACE CASING CHECK
2531446	EXCEPTION LOC REQUEST
400208916	FORM 2 SUBMITTED
400208961	DRILLING PLAN
400208965	DEVIATED DRILLING PLAN
400208966	TOPO MAP
400209338	PLAT
400209339	LEGAL/LEASE DESCRIPTION

Total Attach: 9 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	No LGD or public comment received; final review completed.	11/16/2011 12:06:08 PM
Permit	Updated permit with exception location request.	11/16/2011 12:03:53 PM
Permit	On hold-Received waiver, waiting on request.	11/7/2011 9:51:03 AM
Permit	E-mailed reminder to Opr-Nanette exception requests.	10/24/2011 1:21:38 PM
Permit	E-mail reminder to Opr-Nanette about missing exception location waiver.	10/20/2011 3:35:38 PM
Permit	Opr gave corrected footage for #19 as 3000'. Closest well within the same formation was calculated from BHL of the Anschutz East Platte 4-04H to the BHL of the proposed Anschutz 3-03H. Waiting on EXCEPTION LOCATION REQUEST.	10/11/2011 11:43:16 AM
Permit	Response from Opr-Nanette L. This location does require an exception location letter and it has been sent to the surface owner, waiting for signature.	10/4/2011 10:37:46 AM
Permit	Corrected spacing number orders (typo). Need clarification on #19 well closest to BHL; well is location outside the window with no exception location request.	10/3/2011 1:13:47 PM

Total: 8 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)