

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400227203

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 2284286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-31866-00	6. County: WELD
7. Well Name: CANNON H	Well Number: 35-22X
8. Location: QtrQtr: NWSE Section: 35 Township: 3N Range: 65W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 09/19/2011

Date of First Production this formation: 09/21/2011

Perforations Top: 7560 Bottom: 7600 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 147000 gals of Vistar and Slick Water with 280,880#'s of Ottawa sand.

The J-Sand is producing through a Composite FlowThrough Plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/30/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4 GOR: 3840

Test Method: FLOWING Casing PSI: 200 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1299 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/19/2011

Date of First Production this formation: 09/21/2011

Perforations Top: 6919 Bottom: 7150 No. Holes: 100 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara-Codell w/ 271346 gals of Vistar and Slick Water with 494,060#'s of Ottawa sand.

The Codell is producing Through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/30/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 192 Bbls H2O: 4 GOR: 3840

Test Method: FLOWING Casing PSI: 200 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1299 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email: eroberts@nobleenergyinc.com _____

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)