

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2285281

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: JENN MENDOZA

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11684-00

6. County: RIO BLANCO

7. Well Name: Federal RGU

Well Number: 21-25-198

8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 270 feet Direction: FNL Distance: 1947 feet Direction: FEL

As Drilled Latitude: 39.940870 As Drilled Longitude: -108.340191

## GPS Data:

Date of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: JAMES SEAL

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: FNL Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: 332 feet. Direction: FNL Dist.: 1868 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2011 13. Date TD: 06/06/2011 14. Date Casing Set or D&amp;A: 06/07/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12901 TVD\*\* 12781 17 Plug Back Total Depth MD TVD\*\*

18. Elevations GR 6641 KB 6662

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL AND RPM

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	0	48	80	135	0	80	CALC
SURF	14+3/4	9+5/8	0	0	4,230	2,299	0	4,230	CALC
1ST	7+7/8	4+1/2	0	0	12,890	1,430	0	12,890	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,990		<input type="checkbox"/>	<input type="checkbox"/>	SURFACE PRESSURE =0#
CAMEO	11,084		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,652		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,789		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,019		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,650		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SURFACE PRESSURE = 0#  
LOGS WILL BE SUBMITTED TO THE COGCC BY THE SERVICE COMPANY UPON PAD DRILLOUT.  
WILLIAMS WILL UPLOAD DIGITAL LOGS TO THE COGCC WEBSITE.  
WAITING ON COMPLETIONS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENN MENDOZA

Title: PERMIT TECH II

Date: 10/17/2011

Email: JENN.MENDOZA@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2072814	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2285282	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2285281	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Engineer	Preliminary Form 5, no CBL yet.	11/29/2011 12:21:23 PM
Permit	REC SURFACE CASING	11/18/2011 11:21:49 AM
Permit	REQ SURFACE CMT TKTS & MWD/FMI LOGS. PROD CMT TKTS ARE ATTACHED.	11/18/2011 9:11:37 AM

Total: 3 comment(s)