



FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED NOV 23 2011 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100122 4. Contact Name: Neil Allen
2. Name of Operator: Gunnison Energy Corporation
3. Address: 1801 Broadway Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-029-06109-00 OGCC Facility ID Number
6. Well/Facility Name: SPU Cockroft 1294 7. Well/Facility Number: 23-41D
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Section 23-T12S-R94W 6th P.M.
9. County: Delta 10. Field Name: 99999
11. Federal, Indian or State Lease Number:

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket/Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned? Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final redamation procedures per Rule 1004. Final redamation will commence on approximately. Final redamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date:
Report of Work Done: Date Work Completed: 10-23-2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: DV tool squeeze, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

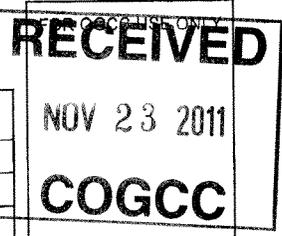
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Patty Johnson Date: 11/23/2011 Email: patty.johnson@oxbow.com
Print Name: Patty Johnson Title: Drilling and Operations Tech

COGCC Approved: [Signature] Title: PE II Date: 11/28/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100122 API Number: 05-029-06109-00
2. Name of Operator: Gunnison Energy Corporation OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: SPU Cockroft 1294 Well/Facility Number: 23-41D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 23-T12S-R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

**THE PROBLEM:**

During the cementing process after the 2nd cement stage is pumped through the dv-tool a wiper plug is pumped behind it to displace the cement. When that plug reaches the dv-tool it is supposed to cause a closing sleeve inside the wall of the dv-tool to slide down and close the dv-tool circulation ports and lock in place. Apparently that sleeve didn't permanently close the circulation ports and a leak developed.

Verbal approval for a DV Tool Squeeze was given to Phil Nicoll by David Andrews on October 12, 2011.

**DETAILS OF THE SQUEEZE JOB:**  
DV Tool @ 5502'.

P/U & M/U Temperature Log & equalize 1000 psi. & Log in hole , @ DV tool 5502 Big temp. diff., @ Btm. No temp diff. Big temperature difference at DV tool.

Set retainer @ 5440'.

R/U Squeeze man. & Pump truck & bulk cmt truck, Safety meeting. Sting into Cmt. Retainer & establish Rate @2.28 bpm 2700 psi, Mix & pump 15.8 wt. Cmt. @ 2.5 bpm @ 2157 psi 19.5 bbls. Dis. Cmt w/ 29.5 bbls wtr. @ 3.8 bpm @ 2722 psi. ISIP 2863 psi. 5 min. 1562psi., 10 min. 1283 psi., 15 min. 1138 psi. Wait 30 min. 900 psi climb up to 930 psi & bump up w/.25 bbl. To 1280 psi. 5min. 1143, 10min.1165, 15min. 1169 psi. 1172 psi try to pump got 13 bbl. 1890 psi. broke dn to 1600 shut dn. @1444 psi. hole pressure f/ 15 min. Sting out took 30k over string to get out of retainer & try to pump; pressure @ 2600 psi, cmt locked up in tbg. POOH w/ 5 stds. Tbg. Cmt. pumped 100 sx Class G cement+ .1% bwoc R-3+.3% bwoc FL-63+.5gal./100sx FP-13L +44.1%Fresh wtr. Density 15.8 Yield 1.15 CF/sx. Tag cement retainer @ 5447.88'. Drill cement retainer from 5447 to 5449' w/5 bbls fresh water.

Drill cement from 5451-5505'. Pressure test to 500 psi dropped to 460 psi. Held good for 30 minutes. Strap and PU pipe, tag @ 6763' 49' of fill on CIBP @ 6812' wireline depth.

Drill sand from 6763-6817'. (CIBP @ 6812' wireline depth; driller's depth 6817').