



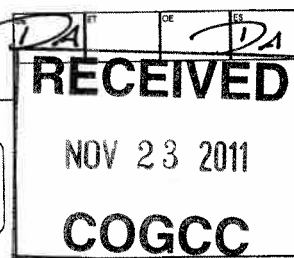
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FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100122	4. Contact Name Neil Allen	Complete the Attachment Checklist
2. Name of Operator: Gunnison Energy Corporation	Phone: (303) 296-4222	
3. Address: 1801 Broadway Suite 1200	Fax: 303-296-4555	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05- 029-06109-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: SPU Cockroft 1294	7. Well/Facility Number 23-41D	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 23-T12S-R94W 6th P.M.		Surface Eqpm Diagram
9. County: Delta	10. Field Name: 99999	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final redamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final redamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 10-23-2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: DV tool squeeze	for Spills and Releases

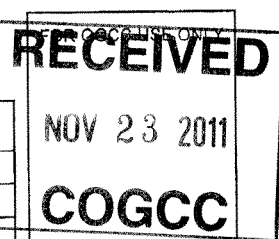
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Patty Johnson Date: 11/23/2011 Email: patty.johnson@oxbow.com
Print Name: Patty Johnson Title: Drilling and Operations TechCOGCC Approved: David And Title: PE II Date: 11/28/2011

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100122 API Number: 05-029-06109-00
2. Name of Operator: Gunnison Energy Corporation OGCC Facility ID #
3. Well/Facility Name: SPU Cockroft 1294 Well/Facility Number: 23-41D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 23-T12S-R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE PROBLEM:

During the cementing process after the 2nd cement stage is pumped through the dv-tool a wiper plug is pumped behind it to displace the cement. When that plug reaches the dv-tool it is supposed to cause a closing sleeve inside the wall of the dv-tool to slide down and close the dv-tool circulation ports and lock in place. Apparently that sleeve didn't permanently close the circulation ports and a leak developed.

Verbal approval for a DV Tool Squeeze was given to Phil Nicoll by David Andrews on October 12, 2011.

DETAILS OF THE SQUEEZE JOB:
DV Tool @ 5502'.

P/U & M/U Temperature Log & equalize 1000 psi. & Log in hole , @ DV tool 5502 Big temp. diff., @ Btm. No temp diff. Big temperature difference at DV tool.

Set retainer @ 5440'.

R/U Squeeze man. & Pump truck & bulk cmt truck, Safety meeting. Sting into Cmt. Retainer & establish Rate @2.28 bpm 2700 psi, Mix & pump 15.8 wt. Cmt. @ 2.5 bpm @ 2157 psi 19.5 bbls. Dis. Cmt w/ 29.5 bbls wtr. @ 3.8 bpm @ 2722 psi. ISIP 2863 psi. 5 min. 1562psi., 10 min. 1283 psi., 15 min. 1138 psi. Wait 30 min. 900 psi climb up to 930 psi & bump up w/ 25 bbl. To 1280 psi. 5min. 1143, 10min. 1165, 15min. 1169 psi. 1172 psi try to pump got 13 bbl. 1890 psi. broke dn to 1600 shut dn. @1444 psi. hole pressure f/ 15 min. Sting out took 30k over string to get out of retainer & try to pump; pressure @ 2600 psi, cmt locked up in tbg. POOH w/ 5 stds. Tbg. Cmt. pumped 100 sx Class G cement+ .1% bwoc R-3+.3% bwoc FL-63+.5gal./100sx FP-13L +44.1% Fresh wtr. Density 15.8 Yield 1.15 CF/sx. Tag cement retainer @ 5447.88'. Drill cement retainer from 5447 to 5449' w/5 bbls fresh water.

Drill cement from 5451-5505'. Pressure test to 500 psi dropped to 460 psi. Held good for 30 minutes. Strap and PU pipe, tag @ 6763' 49' of fill on CIBP @ 6812' wireline depth.

Drill sand from 6763-6817'. (CIBP @ 6812' wireline depth; driller's depth 6817').