

FORM  
5

Rev  
02/08

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400226377

### DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON  
 2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842  
 3. Address: 100 CHEVRON RD Fax: (970) 675-3800  
 City: RANGELY State: CO Zip: 81648

5. API Number 05-103-11501-00 6. County: RIO BLANCO  
 7. Well Name: UNION PACIFIC Well Number: 151X16  
 8. Location: QtrQtr: NWSW Section: 16 Township: 2N Range: 102W Meridian: 6  
 Footage at surface: Distance: 2058 feet Direction: FSL Distance: 161 feet Direction: FWL  
 As Drilled Latitude: 40.141068 As Drilled Longitude: -108.857048

GPS Data:

Date of Measurement: 06/27/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: J FLOYD

\*\* If directional footage at Top of Prod. Zone Dist.: 1390 feet. Direction: FSL Dist.: 1629 feet. Direction: FWL  
 Sec: 16 Twp: 2N Rng: 102W

\*\* If directional footage at Bottom Hole Dist.: 1390 feet. Direction: FSL Dist.: 1629 feet. Direction: FWL  
 Sec: 16 Twp: 2N Rng: 102W

9. Field Name: RANGELY 10. Field Number: 72370  
 11. Federal, Indian or State Lease Number: FEE

12. Spud Date: (when the 1st bit hit the dirt) 07/01/2011 13. Date TD: \_\_\_\_\_ 14. Date Casing Set or D&A: \_\_\_\_\_

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6846 TVD\*\* 6700 17 Plug Back Total Depth MD 6846 TVD\*\* 6700

18. Elevations GR 5364 KB 5380 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

ACUSTIC CEMENT BOND LOG & CIRCUMFENTIAL ACUSTIC SCANNING

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	2,013	495	0	2,013	VISU
2ND	8+3/4	7+0/8	23	0	6,700	760	0	6,700	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	6,679	6,846	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: \_\_\_\_\_ Email: DLPE@CHEVRON.COM

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)