

DRILLING COMPLETION REPORT

Document Number:

400226724

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Heather Mitchell
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3070
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4070
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-20665-00 6. County: GARFIELD
 7. Well Name: SG Well Number: 8508B-21 N22496
 8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6
 Footage at surface: Distance: 1308 feet Direction: FSL Distance: 1995 feet Direction: FWL
 As Drilled Latitude: 39.684150 As Drilled Longitude: -108.157052

GPS Data:
 Date of Measurement: 08/22/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 1524 feet. Direction: FSL Dist.: 2274 feet. Direction: FWL
 Sec: 22 Twp: 4S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1524 feet. Direction: FSL Dist.: 2274 feet. Direction: FWL
 Sec: 22 Twp: 4S Rng: 96W

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: COC64815

12. Spud Date: (when the 1st bit hit the dirt) 11/16/2011 13. Date TD: 11/17/2011 14. Date Casing Set or D&A: _____

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 1419 TVD** 1335 17 Plug Back Total Depth MD 0 TVD** 0

18. Elevations GR 7585 KB 7607
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
No logs run. Plug well due to collision with another well.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	Line pipe	0	118	138	0	118	CALC
SURF	14+3/4			0	1,419		445	744	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	CONDUCTOR	120	138	0	120
	OPEN HOLE	140	211	0	140
	OPEN HOLE	445	250	140	445
	OPEN HOLE	744	504	445	744

Details of work:

This well was colliding with another well on the pad. Encana received verbal approval to plug the well from Dave Andrews on 11/17/2011.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No logs run. Plugged well after drilling to 1419'. No surface casing run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Analyst Date: _____ Email: heather.mitchell@encana.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)