

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 2285227

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-31929-00
6. County: WELD
7. Well Name: RAY NELSON
Well Number: 2-4-32
8. Location: QtrQtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:

Perforations Top: 7443 Bottom: 8132 No. Holes: 200 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR-COMMINGLE. SET CBP @ 7400'. 09/14/2011. DRILLED OUT CBP @ 7400' CFP @ 7550' TO COMMINGLE THE JSND-CDL-NBRR. 09/15/2011.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 09/21/2011 Hours: 24 Bbls oil: 69 Mcf Gas: 222 Bbls H2O: 19

Calculated 24 hour rate: Bbls oil: 69 Mcf Gas: 222 Bbls H2O: 19 GOR: 3217

Test Method: FLOWING Casing PSI: 1417 Tubing PSI: 526 Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1333 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8097 Tbg setting date: 09/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: _____

Perforations Top: 8112 Bottom: 8132 No. Holes: 40 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

JSND COMPLETION. FRAC'D THE J-SAND 8112'-8132', (40 HOLES) W/53,130 GAL SLICKWATER WITH 137,800# 30/50 SD & 66,570 GAL 18 # HYBRID DYNA-FLOW 2WR CROSS LINKED GEL CONTAINING 115,080# 20/40 SAND. 08/06/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: _____

Perforations Top: 7443 Bottom: 7690 No. Holes: 160 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION SET CFP @ 7750'. 08/06/2011. FRAC'D THE CODELL 7670'-7690', (40 HOLES) W/79,632 GAL DYNA-FLOW 2WR CROSS LINKED GEL CONTAINING 133,280# 40/70 SD & 117,980# 30/50 SAND. 08/06/2011. SET CFP @ 7550'. 08/06/2011. FRAC'D THE NIOBRARA (B) 7443'-7473' (120 HOLES), W/91,896 GALS 18 # DYNA-FLOW CROSS LINKED GEL CONTAINING 250,580# 40/70 SAND. 08/06/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 10/12/2011

Email SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2285227	FORM 5A SUBMITTED
2285228	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)