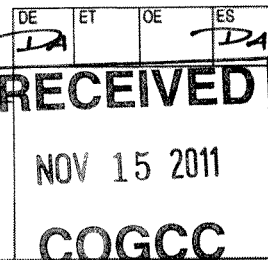


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185	4. Contact Name : RUTHANN MORSS	Complete the Attachment Checklist OP OGCC
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.	Phone : 720-876-5060	
3. Address : 370 17th Street, Suite 1700	Fax : 720-876-6060	
City : Denver	State : CO	
Zip : 80202		
5. API Number : 05045184620000	OGCC Facility ID Number	Survey Plat <input type="checkbox"/>
6. Well/Facility Name : Federal	7. Well/Facility Number : 19-14BB (PD30)	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NWNW Sec 30 T7S - R95W 6th PM		Surface Eqpm Diagram <input type="checkbox"/>
9. County : GARFIELD	10. Field Name : Parachute	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number : C-19572		Other <input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL	
Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude Distance to nearest property line Longitude Distance to nearest lease line Ground Elevation Distance to nearest well same formation	Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (Rule 603b)? Yes/No Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From : To : Effective Date : NUMBER
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date : 11/28/2011	<input type="checkbox"/> Report of Work Done Date Work Completed :
Details of work must be described in full on Technical information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent To Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input checked="" type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other : <input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 11/15/2011

Email: ruthann.morss@encana.com

Print Name : RUTHANN MORSS

Title : REGULATORY ANALYST

COGCC Approved:

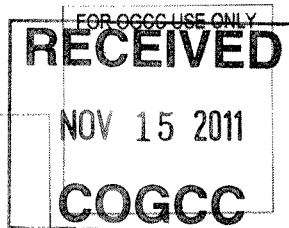
Title: PE II

Date: 11/21/2011

CONDITIONS OF APPROVAL, IF ANY:

A Form 5A (Completed Interval Report) is required to document the new gross completion interval within 30 days per Rule 308B.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05045184620000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: Federal 19-14BB (PD30) Well/Facility Number: 19-14BB (PD30)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): *NW 30 - 7S - 95W*

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

TD: 7,040'
 PBTD: 6,859'
 Perf Interval: (5,194' - 6,829') MD
 CSG: 4.5#, 11.6#, S80
 EOT: 6,254'
 TBG: 191 JTS 2-3/8" 4.7# J-55 EUE
 F-NIPPLE: 6,221'

Encana requests approval to add additional perfs in the Williams Fork formation using the following procedure:

1. MIRU pulling unit
2. Top kill well if necessary, ND WH, NU BOPs
3. POOH w/ 191 jts 2-3/8" 4.7# J-55 EUE tbg
4. Set CBP @ 5,184' (~10' above top perf)
5. RU wireline company, RIH w/ perf guns and perforate the Williams Fork (Stage 8) over the interval 4,988' - 5,173' with 3 spf, 120 deg phasing, EHD = 0.34". Set frac plug and perf (Stage 9) over the interval 4,807' - 4,959', 3 spf, 120 deg phasing.
6. RDMO Frac Company. Flowback.
7. MIRU workover rig
8. Drill out frac plug and CBP and tag PBTD @ ~6,859', clean out if any fill is encountered
9. RIH w/ 2 3/8" J55 tbg, land EOT @ ~6,254'
10. Place well back on production
11. RDMO