

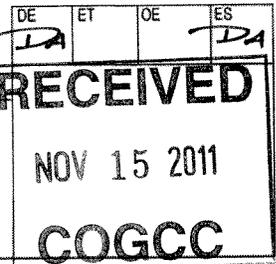


FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 2. Name Of Operator: EnCana Oil & Gas (USA) Inc. 3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202 4. Contact Name: RUTHANN MORSS Phone: 720-876-5060 Fax: 720-876-6060 5. API Number: 05045184620000 OGCC Facility ID Number 6. Well/Facility Name: Federal 7. Well/Facility Number: 19-14BB (PD30) 8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NWNW Sec 30 T7S - R95W 6th PM 9. County: GARFIELD 10. Field Name: Parachute 11. Federal, Indian or State Lease Number: C-19572

Complete the Attachment Checklist table with checkboxes for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Tr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: NUMBER ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of Last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: 11/28/2011 Date Work Completed: Details of work must be described in full on Technical information Page (Page 2 must be submitted.) Intent To Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans for spills and Releases Casings/Cementing Program Change Other:

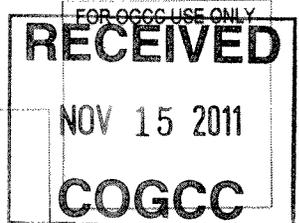
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 11/15/2011 Email: ruthann.morss@encana.com Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 11/21/2011 CONDITIONS OF APPROVAL, IF ANY:

A Form 5A (Completed Interval Report) is required to document the new gross completion interval within 30 days per Rule 308B.

## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05045184620000  
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #  
3. Well/Facility Name: Federal 19-148B (PD30) Well/Facility Number: 19-148B (PD30)  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): *NW1/4 30-7S-95W*

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

TD: 7,040'  
PBSD: 6,859'  
Perf Interval: (5,194' - 6,829') MD  
CSG: 4.5#, 11.6#, S80  
EOT: 6,254'  
TBG: 191 JTS 2-3/8" 4.7# J-55 EUE  
F-NIPPLE: 6,221'

Encana requests approval to add additional perfs in the Williams Fork formation using the following procedure:

1. MIRU pulling unit
2. Top kill well if necessary, ND WH, NU BOPs
3. POOH w/ 191 jts 2-3/8" 4.7# J-55 EUE tbg
4. Set CBP @ 5,184' (~10' above top perf)
5. RU wireline company, RIH w/ perf guns and perforate the Williams Fork (Stage 8) over the interval 4,988' - 5,173' with 3 spf, 120 deg phasing, EHD = 0.34". Set frac plug and perf (Stage 9) over the interval 4,807' - 4,959', 3 spf, 120 deg phasing.
6. RDMO Frac Company. Flowback.
7. MIRU workover rig
8. Drill out frac plug and CBP and tag PBSD @ ~6,859', clean out if any fill is encountered
9. RIH w/ 2 3/8" J55 tbg, land EOT @ ~6,254'
10. Place well back on production
11. RDMO