

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400211364
PluggingBond SuretyID
20110150

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: ULTRA RESOURCES INC 4. COGCC Operator Number: 10375
 5. Address: 304 INVERNESS WAY SOUTH #295
 City: ENGLEWOOD State: CO Zip: 80112
 6. Contact Name: Debbie Ghani Phone: (303)645-9810 Fax: (303)708-9748
 Email: dghani@ultrapetroleu.com
 7. Well Name: Olive Oyl State N 44-16 Well Number: 1V
 8. Unit Name (if appl): OLIVE OYL Unit Number: pending
 9. Proposed Total Measured Depth: 6081

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 16 Twp: 15S Rng: 64W Meridian: 6
 Latitude: 38.738983 Longitude: -104.554245
 Footage at Surface: 660 feet FSL 660 feet FEL
 11. Field Name: WILDCAT Field Number: 99999
 12. Ground Elevation: 6005 13. County: EL PASO

14. GPS Data:
 Date of Measurement: 09/15/2011 PDOP Reading: 2.5 Instrument Operator's Name: Ben Milius

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 _____ _____ _____ _____ _____
 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 4667 ft
 18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 3 mi

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL		640	see State Unit Map
GREENHORN	GRNHN		640	see State Unit Map
NIOBRARA	NBRR		640	see State Unit Map

21. Mineral Ownership: Fee State Federal Indian Lease #: 9976.9
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

All of Section 16, Township 15 South, Range 64 West

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: County landfill

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	65	0	120	180	120	0
SURF	12+1/4	8+5/8	24	0	370	160	370	0
1ST	7+7/8	5+1/2	17	0	6,081	300	6,081	2,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Cuttings will be hauled to County landfill.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Debbie Ghani

Title: Permitting Coordinator Date: 10/6/2011 Email: dghani@ultrapetroleum.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/20/2011

API NUMBER

05 041 06065 00

Permit Number: _____ Expiration Date: 11/19/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@ state.co.us.
- 2) Set at least 370' of surface casing per Rule 317A, cement to surface.
- 3) If production casing is set provide cement coverage to at least 200' above shallowest completed interval or 200' above NBRR, whichever is shallower. Verify coverage with cement bond log.
- 4) If well is a dry hole set plugs at the following depths: 40 sks cement 50' above the Niobrara, 40 sks cement above any DST w/ show, 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
2508311	SURFACE CASING CHECK
400211364	FORM 2 SUBMITTED
400212313	PLAT
400212314	TOPO MAP
400212535	UNIT CONFIGURATION MAP

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review passed 11/14/2011 NKP	11/14/2011 9:42:14 AM
Permit	Per T. Kelly State Land Board, Ultra Resources is properly bonded for this location and SLB has no comments on this application. 11/7/2011	11/7/2011 2:20:19 PM
Permit	Email to T. Kelly State Land Board requesting confirmation of state bond. 11/2/2011 NKP	11/7/2011 2:20:01 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)