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Document Number:  
2588434

PluggingBond SuretyID

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_

SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
Sidetrack

3. Name of Operator: DEJOUR ENERGY (USA) CORPORATION 4. COGCC Operator Number: 10301

5. Address: 1401 17TH STREET #1000  
 City: DENVER State: CO Zip: 80202

6. Contact Name: GARY HAEFELE Phone: (303)296-3535 Fax: (303)296-3888  
 Email: GHAEFELE@DEJOUR.COM

7. Well Name: FEDERAL Well Number: 6/7-16-21

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8390

**WELL LOCATION INFORMATION**

10. QtrQtr: SWSE Sec: 21 Twp: 6S Rng: 91W Meridian: 6  
 Latitude: 39.508503 Longitude: -107.556035

Footage at Surface: 777 feet FNL/FSL FSL 1774 feet FEL/FWL FEL

11. Field Name: KOKOPELLI Field Number: 47525

12. Ground Elevation: 7010 13. County: GARFIELD

14. GPS Data:  
 Date of Measurement: 04/21/2010 PDOP Reading: 3.0 Instrument Operator's Name: KYLE TESKY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 164 FSL 2001 FWL FWL Bottom Hole: FNL/FSL 164 FSL 2001 FWL FWL  
 Sec: 21 Twp: 6S Rng: 91W Sec: 21 Twp: 6S Rng: 91W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 4800 ft

18. Distance to nearest property line: 440 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 329 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	191-70		
WILLIAMS FORK	WMFK	191-70		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC66370

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEC 21: E2NE, SESW, SWSE; SEC 22: SWNW, W2SW, SESW; SEC 25: SWSW; SEC 26 S2

25. Distance to Nearest Mineral Lease Line: 164 ft 26. Total Acres in Lease: 680

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0	70	100	70	0
SURF	12+1/4	8+5/8	24	0	1,500	800	1,500	0
1ST	7+7/8	4+1/2	11.6	0	8,380	740	8,380	1,300

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments AIR DRILLING MAY BE REQUIRED FOR SURFACE CASING.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: R.W. RICHARDSON

Title: LAND MANAGER Date: 9/1/2011 Email: RRICHARDSON@DEJOUR.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/17/2011

**API NUMBER**  
05 045 21183 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/16/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- (3) NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE.
- (4) COMPLIANCE WITH THE NOTICE TO OPERATORS DRILLING WELLS IN THE BUZZARD, MAMM CREEK, AND RULISON FIELDS, GARFIELD COUNTY AND MESA COUNTY – PROCEDURES AND SUBMITTAL REQUIREMENTS FOR COMPLIANCE WITH COGCC ORDER NOS. 1-107, 139-56, 191-22, AND 369-2 (JULY 8, 2010) -- IS REQUIRED. SEE ATTACHED NOTICE.
- (5) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- (6) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.
- (7) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 160 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name
2588434	FORM 2 SUBMITTED
2588435	WELL LOCATION PLAT
2588436	DEVIATED DRILLING PLAN
2588437	FED. DRILLING PERMIT
2588438	SURFACE PLAN
2588439	DRILLING PLAN

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	LGD/pub. comments waived. Final Comprehensive Review Status--passed.	11/17/2011 7:40:12 AM
Permit	Per operator's agt. Rick Obernolte, made following changes to form: spacing order should be 191-70 for both WMFK & ILES, field name Kokopelli, multiple zone completion, checked commingled, dist. to prop. line 440', dist. to nearest road 4800. ready to approve in permitting when 2A DOW comm. exp. 10/31	10/21/2011 7:37:04 AM
Permit	oper. emailed that he has been out of town and unable to respond to requests for info--will submit revisions next week. advised that 14-day clock begins today or APD's will be withdrawn.	10/20/2011 7:35:28 AM
Permit	emailed oper. re dist. to nearest rd (4800' on 2A), dist. to nearest prop line (440' on 2A),obj. fms. should be WMFK & ILES per spacing order 191-70, field designation (not a WC), multiple zone completion & commingled.	10/6/2011 1:27:10 PM
Permit	Signed form as per RW Richardson's verbal request. Added conductor casing information per verbal statement with operator.	9/21/2011 8:46:28 AM
Permit	Dejour has no agents. Spoke with operator regarding designation of agent 9/9/11 & 9/14/11, & obj. fm should be WMFK and ILES per spacing order 191-70. should be multiple zone completion/commingled.	9/9/2011 7:08:06 AM

Total: 6 comment(s)

**BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)