

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

2. TYPE OF WELL

OIL       GAS       COALBED       OTHER \_\_\_\_\_

SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
Sidetrack

Document Number:  
  
2588410  
  
PluggingBond SuretyID

3. Name of Operator: DEJOUR ENERGY (USA) CORPORATION      4. COGCC Operator Number: 10301

5. Address: 1401 17TH STREET #1000  
City: DENVER      State: CO      Zip: 80202

6. Contact Name: GARY HAEFELE      Phone: (303)296-3535      Fax: (303)296-3888  
Email: GHAEFELE@DEJOUR.COM

7. Well Name: FEDERAL      Well Number: 6/7-13-21

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8303

**WELL LOCATION INFORMATION**

10. QtrQtr: SWSE      Sec: 21      Twp: 6S      Rng: 91W      Meridian: 6  
Latitude: 39.508596      Longitude: -107.555941

Footage at Surface:      811      feet      FSL      1747      feet      FEL

11. Field Name: KOKOPELLI      Field Number: 47525

12. Ground Elevation: 7010      13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 04/21/2010      PDOP Reading: 3.0      Instrument Operator's Name: KYLE TESKY

15. If well is  Directional       Horizontal (highly deviated)      **submit deviated drilling plan.**

Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL

1150      FSL      2000      FWL      1150      FSL      2000      FWL

Sec: 21      Twp: 6S      Rng: 91W      Sec: 21      Twp: 6S      Rng: 91W

16. Is location in a high density area? (Rule 603b)?       Yes       No

17. Distance to the nearest building, public road, above ground utility or railroad: 4800 ft

18. Distance to nearest property line: 440 ft      19. Distance to nearest well permitted/completed in the same formation(BHL): 329 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	191-70		
WILLIAMS FORK	WMFK	191-70		

21. Mineral Ownership:       Fee       State       Federal       Indian      Lease #: COC66370

22. Surface Ownership:       Fee       State       Federal       Indian

23. Is the Surface Owner also the Mineral Owner?       Yes       No      Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?       Yes       No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEC 21: E2NE, SESW, SWSE; SEC 22: SWNW, W2SW, SESW; SEC 25: SWSW; SEC 26 S2

25. Distance to Nearest Mineral Lease Line: 185 ft 26. Total Acres in Lease: 680

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0	70	100	70	0
SURF	12+1/4	8+5/8	24	0	1,500	800	1,500	0
1ST	7+7/8	4+1/2	11.6	0	8,280	620	8,280	1,300

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments AIR DRILLING MAY BE REQUIRED FOR SURFACE CASING.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: R.W. RICHARDSON

Title: LAND MANAGER Date: 9/1/2011 Email: RRICHARDSON@DEJOUR.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/17/2011

**API NUMBER**  
05 045 21182 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/16/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- (3) NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE.
- (4) COMPLIANCE WITH THE NOTICE TO OPERATORS DRILLING WELLS IN THE BUZZARD, MAMM CREEK, AND RULISON FIELDS, GARFIELD COUNTY AND MESA COUNTY – PROCEDURES AND SUBMITTAL REQUIREMENTS FOR COMPLIANCE WITH COGCC ORDER NOS. 1-107, 139-56, 191-22, AND 369-2 (JULY 8, 2010) -- IS REQUIRED. SEE ATTACHED NOTICE.
- (5) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- (6) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.
- (7) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 160 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name
2588410	FORM 2 SUBMITTED
2588411	WELL LOCATION PLAT
2588412	DEVIATED DRILLING PLAN
2588413	FED. DRILLING PERMIT
2588414	SURFACE PLAN
2588415	DRILLING PLAN

Total Attach: 6 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	LGD/pub. comments waived. Final Comprehensive Review Status--passed.	11/17/2011 7:42:40 AM
Permit	per operator's agent, Rick Obernolte, made following changes to form: multiple zone completion, checked commingled, dist. to nearest rd. 4800', dist. to nearest prop. line 440', spacing order for WMFK & ILES 191-70. ready to approve in permitting when 2A DOW comm. exp. 10/31	10/21/2011 7:47:52 AM
Permit	oper. emailed that he has been out of town and unable to respond to requests for info--will submit revisions next week. advised that 14-day clock begins today or APD's will be withdrawn.	10/20/2011 7:36:32 AM
Permit	emailed oper. re dist. to nearest prop. line (should be 440' per 2A), nearest road should be 4800 per 2A, obj. fms. should be WMFK & ILES per spacing order 191-70, multiple zone completion & commingled. Need field designation (not a WC).	10/6/2011 1:48:43 PM
Permit	Signed form as per RW Richardson's verbal request. Added conductor casing information per verbal statement with operator.	9/21/2011 8:48:47 AM
Permit	No agents for Dejour. Spoke with operator regarding designation of agent 9/9/11 & 9/14/11	9/9/2011 6:36:39 AM

Total: 6 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)