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Document Number:
 2588440
 PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: DEJOUR ENERGY (USA) CORPORATION 4. COGCC Operator Number: 10301
 5. Address: 1401 17TH STREET #1000
 City: DENVER State: CO Zip: 80202
 6. Contact Name: GARY HAEFELE Phone: (303)296-3535 Fax: (303)296-3888
 Email: GHAEFELE@DEJOUR.COM
 7. Well Name: FEDERAL Well Number: 6/7-15-21
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 8325

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 21 Twp: 6S Rng: 91W Meridian: 6
 Latitude: 39.508522 Longitude: -107.556049
 Footage at Surface: 784 feet FNL/FSL FSL 1778 feet FEL/FWL FEL
 11. Field Name: KOKOPELLI Field Number: 47525
 12. Ground Elevation: 7010 13. County: GARFIELD

14. GPS Data:
 Date of Measurement: 04/21/2010 PDOP Reading: 3.0 Instrument Operator's Name: KYLE TESKY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 493 FSL 2000 FWL 493 FSL 2000 FWL
 Bottom Hole: FNL/FSL 493 FSL 2000 FWL 493 FSL 2000 FWL
 Sec: 21 Twp: 6S Rng: 91W Sec: 21 Twp: 6S Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 4800 ft
 18. Distance to nearest property line: 443 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 329 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	191-70		
WILLIAMS FORK	WMFK	191-70		

21. Mineral Ownership: Fee State Federal Indian Lease #: COC66370
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEC 21: E2NE, SESW, SWSE; SEC 22: SWNW, W2SW, SESW; SEC 25: SWSW; SEC 26 S2

25. Distance to Nearest Mineral Lease Line: 493 ft 26. Total Acres in Lease: 680

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0	70	100	70	0
SURF	12+1/4	8+5/8	24	0	1,500	800	1,500	0
1ST	7+7/8	4+1/2	11.6	0	8,300	620	8,300	1,300

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments AIR DRILLING MAY BE REQUIRED FOR SURFACE CASING.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: R.W. RICHARDSON

Title: LAND MANAGER Date: 9/1/2011 Email: RRICHARDSON@DEJOUR.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/17/2011

API NUMBER
05 045 21181 00

Permit Number: _____ Expiration Date: 11/16/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- (3) NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE.
- (4) COMPLIANCE WITH THE NOTICE TO OPERATORS DRILLING WELLS IN THE BUZZARD, MAMM CREEK, AND RULISON FIELDS, GARFIELD COUNTY AND MESA COUNTY – PROCEDURES AND SUBMITTAL REQUIREMENTS FOR COMPLIANCE WITH COGCC ORDER NOS. 1-107, 139-56, 191-22, AND 369-2 (JULY 8, 2010) -- IS REQUIRED. SEE ATTACHED NOTICE.
- (5) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- (6) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.
- (7) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 160 FEET DEEP.

Attachment Check List

Att Doc Num	Name
2588440	FORM 2 SUBMITTED
2588441	WELL LOCATION PLAT
2588442	DEVIATED DRILLING PLAN
2588443	FED. DRILLING PERMIT
2588444	SURFACE PLAN
2588445	DRILLING PLAN

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	LGD/pub. comments waived. Final Comprehensive Review Status--passed.	11/17/2011 7:36:33 AM
Permit	per Rick Obernolte, Access Environmental, Dejour's contractor, made following changes to form: dist. to nearest min. lease now 493', field name Kokopelli, changed spacing orders to 191-70 for ILES & WMFK, multiple zone and commingled. ready to approve in permitting when 2A DOW comm. exp. 10/31	10/20/2011 4:22:53 PM
Permit	oper. emailed that he has been out of town and unable to respond to requests for info--will submit revisions next week. advised that 14-day clock begins today or APD's will be withdrawn.	10/20/2011 7:33:44 AM
Permit	emailed oper. re dist. to nearest min. lease (493'on fed. permit), changed dist. to nearest rd. to 4800' to agree w/ 2A, obj. fms. should be WMFK & ILES per spacing order 191-70, multiple zone completion & commingled. Field Name designation (not a WC).	10/6/2011 1:36:17 PM
Permit	Added conductor casing information per verbal statement with operator.	9/21/2011 8:40:31 AM
Permit	No agent for Dejour. Spoke with operator regarding designation of agent 9/9/11 & 9/14/11	9/9/2011 6:45:58 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)