

Inspector Name: LEONARD, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/08/2011

Document Number:

664000137

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	043-06203	422196	422206	
Facility Name: Triggerfish 22-31			Inspector Name: LEONARD, MIKE	

Operator Information:OGCC Operator Number: 10276 Name of Operator: PINE RIDGE OIL & GAS LLCAddress: 600 17TH ST STE 800SCity: DENVERState: COZip: 80202**Contact Information:****Compliance Summary:**QtrQtr: SENW Sec: 31 Twp: 19S Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/08/2011	200320502	PR	PR	S			N
05/02/2011	200310221	PR	WO	S			N
04/28/2011	200308927	DG	DG	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num
422196	WELL	PR	07/19/2011		043-06203
425073	WELL	XX	08/26/2011		043-06208

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: <u>2</u>
Gas or Diesel Motors: <u>2</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>4</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

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Corrective Action: **Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			
LOCATION	Satisfactory			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 422206

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Ready to Pass 4/7/2010.	03/18/2011
Permit	vigilj	Request the required 4 photographs with each photograph identified by: date taken, well or location name and direction of view. Also request signature on the attached letter and distance to the overhead powerlines. Send the Form 2 back to draft for Operator to correct the deficiencies. JLV	03/15/2011
Permit	freeseest	QtrQtr reads SENW in original permit, but shows as Lot 1 on the map.	07/20/2011
OGLA	koepsear	Due to the likely hood of oil being received in the pit and exceeding 10,000 ppm TPH an approved Pit Permit (Form 15) will be required prior to pit construction. The form 15 shall include a pit management plan.	07/20/2011
OGLA	koepsear	Ready to pass 8/9/2011	07/22/2011
OGLA	koepsear	Notify the COGCC Oil and Gas Location Assessment (OGLA) specialist for South Eastern Colorado (Arthur Koepsell; email arthur.koepsell@state.co.us) 48 hours prior to spudding the well.	03/22/2011
Permit	vigilj	PERMITTING PASSED- JLV	03/22/2011
Permit	yokleyb	SHL and BHL are within the general outline of the Florence Field and the objective is a fractured shale. BY	08/23/2011
OGLA	koepsear	Due to the likely hood of oil being received in the pit and exceeding 10,000 ppm TPH an approved Pit Permit (Form 15) will be required prior to pit construction. The form 15 shall include a pit management plan.	03/18/2011
OGLA	koepsear	Passed the OGLA review early due to a request for exigent circumstances. Passed on 3/22/2011. AWK	03/22/2011
Permit	freemans	Back to draft for location photo (north) to be reattached. Also used lease and bond. sf	03/17/2011

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OGLA	koepsear	Pine Ridge has requested that the Form 2A be passed with exigent circumstances. A copy of this request is included in the Attachment under OTHER (Doc # 2674373).	03/21/2011
Permit	freeseest	Returned at operators request.	07/20/2011

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 422196 API Number: 043-06203 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: SHUT IN WHILE DRILLING TRUMPETFISH DUE TO PROXIMITY OF NEW WELL

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Facility ID: 425073 API Number: 043-06208 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: CAPSTAR Pusher/Rig Manager: DUANE ROWE
Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
Pressure Test BOP: Pass Test Pressure PSI: Safety Plan: YES

Drill Fluids Management:

Lined Pit: YES Unlined Pit: Closed Loop: Semi-Closed Loop:
Multi-Well: Disposal Location:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS File:

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:
Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date

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Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass			MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:Pit Type: _____ Lined: YES**Lining:**Liner Type: HDPE Liner Condition: Adequate

Comment: _____

Fencing:Fencing Type: Panel Fencing Condition: Adequate

Comment: _____

Netting:Netting Type: Fence/Net Netting Condition: Good

Comment: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	422339	2213140	
	422339	2213140	

Monitoring:	Monitoring Type	Comment
	Other	ROPE WITH KNOTS