

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

02121348



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

NOV 03 2011

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8268
5. API Number 05-045-19479-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number KP 322-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4SE/4 Sec 18-T6S-91W
9. County: Garfield 10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number: COC51146

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAMEFrom:
To:
Effective Date:
NUMBER☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for inspection:
☐ NOTICE OF CONTINUED SHUT IN STATUS☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of IntentApproximate Start Date:
☒ Report of Work DoneDate Work Completed:
11/03/11

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Cease Venting Bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:
Angela J Neifert-Kraiser

Date: 11/3/11

Email: Angela.Neifert-Kraiser@Williams.com

Print Name:
Angela J Neifert-KraiserTitle:
Regulatory SpecialistCOGCC Approved:
K. J. K.Title:
EIT III

Date: 11/8/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

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2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 322-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4SE/4 Sec 18-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Surface Csg 1123 ft
TD 7409 ft
Prod Csg 7395 ft
Prod TOC at 4320 ft (Baker Temp Log 6-28-2011)
PBSD 7367 ft
Perfs -None
Tubing landing depth - None

History:

Williams spud this well on 6/18/2011. A temperature survey was run 6/28/2011. Bradenhead initially reached 150 psi on 7/8/2011 11 days after bumping the plug on 6-27-2011. Williams notified Kevin King on 7-11-2011. Just gas escapes when blown down. Once blown down no fluid or gas escapes. When shut in it takes 16 hours to build back to 150 psi. Williams is requesting a 90 day sundry to vent to a tank. A CBL deferral request was approved 7-5-2011.

Update 11/3/2011: When completion operations finished on 10-18-2011 the bradenhead was shut in to monitor and it has remained at 14 psi.