



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

SUNDRY NOTICE

RECEIVED NOV 03 2011 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an Informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8268
5. API Number: 05-045-19479-00
6. Well/Facility Name: Federal
7. Well/Facility Number: KP 322-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW1/4SE/4 Sec 18-T6S-91W
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number: COC51146
OGCC Facility ID Number:
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line
Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed: 11/03/11

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Cease Venting Bradenhead
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser
Date: 11/3/11
Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser
Title: Regulatory Specialist

COGCC Approved: [Signature]
Title: EIT III
Date: 11/8/11
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

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OGCC/Rifle Office

- | | |
|---|--|
| 1. OGCC Operator Number: <u>96850</u> | API Number: <u>05-045-19479-00</u> |
| 2. Name of Operator: <u>Williams Production RMT Company LLC</u> | OGCC Facility ID # _____ |
| 3. Well/Facility Name: <u>Federal</u> | Well/Facility Number: <u>KP 322-18</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW/4SE/4 Sec 18-T6S-91W</u> | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Surface Csg 1123 ft
TD 7409 ft
Prod Csg 7395 ft
Prod TOC at 4320 ft (Baker Temp Log 6-28-2011)
PBDT 7367 ft
Perfs -None
Tubing landing depth - None

History:

Williams spud this well on 6/18/2011. A temperature survey was run 6/28/2011. Bradenhead initially reached 150 psi on 7/8/2011 11 days after bumping the plug on 6-27-2011. Williams notified Kevin King on 7-11-2011. Just gas escapes when blown down. Once blown down no fluid or gas escapes. When shut in it takes 16 hours to build back to 150 psi. Williams is requesting a 90 day sundry to vent to a tank. A CBL deferral request was approved 7-5-2011.

Update 11/3/2011: When completion operations finished on 10-18-2011 the bradenhead was shut in to monitor and it has remained at 14 psi.