

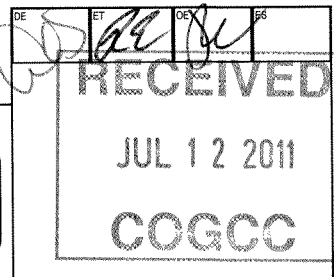


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Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name: Beatrice Sabala	Complete the Attachment Checklist
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1925	
3. Address: P. O. Box 4358, CORP-MI-202	Fax: 281-654-1940	OP OGCC
City: Houston State: Tx Zip: 77210-4358		
5. API Number: 05-103-10457-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number: T78X-12G3	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM		Surface Eqpmt Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COD-035679		Other: Schematic, Workover details

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of **Surface** Footage **from** Exterior Section Lines:

Change of **Surface** Footage **to** Exterior Section Lines:

Change of **Bottomhole** Footage **from** Exterior Section Lines:

Change of **Bottomhole** Footage **to** Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Distance to nearest lease line

Is location in a High Density Area (rule 603b)? Yes/No

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**
Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

*submit cbl and cement job summaries

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☒ Report of Work Done
Date Work Completed: 09/03/2010

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Request to Vent or Flare

☐ E&P Waste Disposal

☐ Change Drilling Plans

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed?

☐ Rule 502 variance requested

☐ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change

☒ Other: Temporarily abandon well

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Beatrice Sabala Date: 06/08/2011 Email: beatrice.sabala@exxonmobil.com
Print Name: Beatrice Sabala Title: Technical Assistant

COGCC Approved: [Signature] Title: NWA Engineer Date: 11/15/10
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28700	API Number:	05-103-10457-00
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	T78X-12G3
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE, Sec. 12, T2S, R97W, 6 PM		

RECEIVED
JUL 12 2011
COGCC

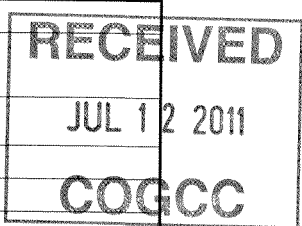
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Piceance Creek Unit T78X-12G3 has been temporarily abandoned, work was complete on 09/03/10. Please see attached Wellbore Schematic and workover details.

SK # 2121246: TA status -> 8/17/2012

Piceance Creek - T78x-12g3
8/31/2010
Mgmt Summary: MIRU. Kill Well set BPV
Working on Pcu T78x-12g1.
Kill Well. Set BPV
Spot beam. RU Unit
Bullhead 30 bbls down Pcu T78x-12g1
9/1/2010
Mgmt Summary: NU BOPs. Test. POOH w/40 stands.
Comments
Travel from Home to Well Site
HSM/RJSA. Check pressures. 1050 psi on Tbg/Csg.
Unload BOPs. RU BOP Lines.
Kill Well. Set BPV.
ND Tree. NU BOPs.
Test Pipe Rams. 250/5000 psi (GT)
POOH w/ 2 piece Hanger. Landed one piece Hanger. Pressure tested Blind Rams. 250/5000 psi (GT).
Lub out 2 Way Check. RU Rig Floor.
POOH w/40 stands of pipe (2500').
Shut in Well. Locked BOPs.
Travel from Well Site to Home
9/2/2010
Mgmt Summary: RIH w/Packer. Landed @ 7504' KB. Test Annulus/Tbg
Comments
Travel from Home to Well Site
HSM/RJSA. Tbg/Csg pressure 640 psig.
Killed Well. POOH w/88 Stands
MU BHA. RIH landed Packer @ 7496' KB. EOT @ 7504' KB. 238 Total Jts.
Landed Hanger. Filled Tbg. Test Casing 500 psig/10 mins (GT). J-off Packer. Circ Packer Fluid.
J-into Packer. Test Tbg/Csg 500 psig.
Set 2 way Check. RD Floor. ND BOPs. NU Tree Cap. Shell Test 250/5000 psig (GT).
9/3/2010
Mgmt Summary: RD moved to Pcu T78x-12g.
Comments
RD moved over to Pcu T78x-12g1
Rig work completed.



Well: Pcu T78x-12g3
Wellbore: Pcu T78x-12g3

Exxonmobil Production Company

Reference Datum: 7,291.00ft, KB - must be OTH!
Working Elev: 7,291.00 ftKB1 - must match above!
Wellbore Elev: ft - must match above!

Well Information

Regulatory Well Name Piceance Creek - Secondary B T78x-12g3	Well Identifier 0510310457	License # 20041274	Lease Piceance Creek - Secondary B	Field Name Piceance Creek Field	Country United States
Well Utility Producer	Product Class Gas	Well Status Shut-In	Original KB Elevation (ft) 7,291.00	Well Spud Date/Time 11/19/2004	High H2S?
Subsea	Multi-Lateral No	Max DLS (°/100ft)	Maximum Station Inclination (°) 12.24		

