

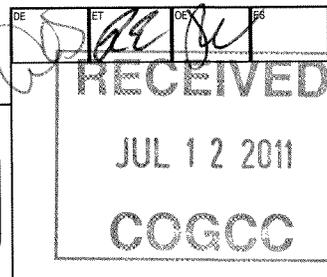


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Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700 4. Contact Name: Beatrice Sabala
2. Name of Operator: ExxonMobil Oil Corporation
3. Address: P. O. Box 4358, CORP-MI-202 City: Houston State: Tx Zip: 77210-4358
5. API Number: 05-103-10457-00 OGCC Facility ID Number: Survey Plat
6. Well/Facility Name: Piceance Creek Unit 7. Well/Facility Number: T78X-12G3 Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM Surface Eqmpt Diagram
9. County: Rio Blanco 10. Field Name: Piceance Creek Technical Info Page
11. Federal, Indian or State Lease Number: COD-035679 Other: Schematic, Workover details

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines: attach directional survey
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 09/03/2010
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Temporarily abandon well for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Beatrice Sabala Date: 06/08/2011 Email: beatrice.sabala@exxonmobil.com
Print Name: Beatrice Sabala Title: Technical Assistant

COGCC Approved: [Signature] Title: NWA Engineer Date: 11/15/10
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JUL 12 2011
COGCC

- 1. OGCC Operator Number: 28700 API Number: 05-103-10457-00
- 2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
- 3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: T78X-12G3
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Piceance Creek Unit T78X-12G3 has been temporarily abandoned, work was complete on 09/03/10. Please see attached Wellbore Schematic and workover details.

SK # 2121246 = TA status -> 8/17/2012

Piceance Creek - T78x-12g3

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8/31/2010

Mgmt Summary: MIRU. Kill Well set BPV

Working on Pcu T78x-12g1.

Kill Well. Set BPV

Spot beam. RU Unit

Bullhead 30 bbls down Pcu T78x-12g1

9/1/2010

Mgmt Summary: NU BOPs. Test. POOH w/40 stands.

Comments

Travel from Home to Well Site

HSM/RJSA. Check pressures. 1050 psi on Tbg/Csg.

Unload BOPs. RU BOP Lines.

Kill Well. Set BPV.

ND Tree. NU BOPs.

Test Pipe Rams. 250/5000 psi (GT)

POOH w/ 2 piece Hanger. Landed one piece Hanger. Pressure tested Blind Rams. 250/5000 psi (GT).

Lub out 2 Way Check. RU Rig Floor.

POOH w/40 stands of pipe (2500').

Shut in Well. Locked BOPs.

Travel from Well Site to Home

9/2/2010

Mgmt Summary: RIH w/Packer. Landed @ 7504' KB. Test Annulus/Tbg

Comments

Travel from Home to Well Site

HSM/RJSA. Tbg/Csg pressure 640 psig.

Killed Well. POOH w/88 Stands

MU BHA. RIH landed Packer @ 7496' KB. EOT @ 7504' KB. 238 Total Jts.

Landed Hanger. Filled Tbg. Test Casing 500 psig/10 mins (GT). J-off Packer. Circ Packer Fluid.

J-into Packer. Test Tbg/Csg 500 psig.

Set 2 way Check. RD Floor. ND BOPs. NU Tree Cap. Shell Test 250/5000 psig (GT).

9/3/2010

Mgmt Summary: RD moved to Pcu T78x-12g.

Comments

RD moved over to Pcu T78x-12g1

Rig work completed.

Well: Pcu T78x-12g3
Wellbore: Pcu T78x-12g3

Exxonmobil Production Company

Reference Datum: 7,291.00ft, KB - must be OTH!
Working Elev: 7,291.00 ftKB1 - must match above!
Wellbore Elev: ft - must match above!

Well Information

Regulatory Well Name Piceance Creek - Secondary B T78x-12g3	Well Identifier 0510310457	License # 20041274	Lease Piceance Creek - Secondary B	Field Name Piceance Creek Field	Country United States
Well Utility Producer	Product Class Gas	Well Status Shut-In	Original KB Elevation (ft) 7,291.00	Well Spud Date/Time 11/19/2004	High H2S?
Subsea	Multi-Lateral No	Max DLS (°/100ft)	Maximum Station Inclination (°) 12.24		

