

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400223826

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-21937-00 6. County: WELD
7. Well Name: SHELTON Well Number: 7-2
8. Location: QtrQtr: SWNE Section: 2 Township: 3N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/17/2011 Date of First Production this formation: 10/25/2011
Perforations Top: 6896 Bottom: 7108 No. Holes: 162 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDL REPERF (10/10/2011) 7092-7108 HOLES 48 SIZE .38 NB REPERF (10/17/2011) 6896-6966 HOLES 66 SIZE .42
Re-Frac Codell down 4-1/2" Csg w/ 197,652 gal Slickwater w/ 150,000# 40/70, 4,000# SB Excel.
Re-Frac Niobrara A & C down 4-1/2" Csg w/ 252 gal 15% HCl & 248,812 gal Slickwater w/ 200,420# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/11/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 198 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 198 Bbls H2O: 0 GOR: 4714
Test Method: FLOWING Casing PSI: 727 Tubing PSI: 427 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1291 API Gravity Oil: 62
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7063 Tbg setting date: 10/20/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)