

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400223102

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09878-00 6. County: LAS ANIMAS
7. Well Name: ROLLS ROYCE Well Number: 33-36
8. Location: QtrQtr: NW/SE Section: 36 Township: 32S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING

Treatment Date: 10/19/2011 Date of First Production this formation: 10/26/2011
Perforations Top: 541 Bottom: 1589 No. Holes: 204 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals at 541' - 544', 548' - 552', 583' - 586', 906' - 916', 987' - 991', 1372' - 1375', 1381' - 1384', 1411' - 1416', 1447' - 1452', 1524' - 1526', 1542' - 1545', 1583' - 1589'. 16/30 - 278,859# - N2 - 27,029 hscf - 2,137 bbls 15# linear - 189 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/29/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 86 Bbls H2O: 127
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 86 Bbls H2O: 127 GOR: 0
Test Method: Pumping Casing PSI: 40 Tubing PSI: 0 Choke Size: 17/64
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1640 Tbg setting date: 10/25/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 11/11/2011 Email Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name
400223102	FORM 5A SUBMITTED
400223104	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)