

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10084

4. Contact Name: JUDY GLINISTY

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

Phone: (303) 875-2858

3. Address: 1401 17TH ST STE 1200

Fax: (202) 294-1275

City: DENVER State: CO Zip: 80202

5. API Number 05-071-09878-00

6. County: LAS ANIMAS

7. Well Name: ROLLS ROYCE

Well Number: 33-36

8. Location: QtrQtr: NW/SE Section: 36 Township: 32S Range: 66W Meridian: 6

Footage at surface: Distance: 2078 feet Direction: FSL Distance: 1824 feet Direction: FEL

As Drilled Latitude: 37.213160 As Drilled Longitude: -104.728630

GPS Data:

Date of Measurement: 10/04/2011 PDOP Reading: 5.5 GPS Instrument Operator's Name: ADRIAN VALDEZ

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: PURGATOIRE RIVER

10. Field Number: 70830

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/15/2011 13. Date TD: 09/18/2011 14. Date Casing Set or D&A: 09/18/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1810 TVD** 17 Plug Back Total Depth MD 1759 TVD**

18. Elevations GR 7120 KB 7124

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SI, MUD, CB, CDN

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	13+3/8		0	16				CALC
SURF	12+1/4	8+5/8		0	479	197	0	479	CALC
1ST	7+7/8	5+1/2		0	1,780	171	250	1,780	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	0	1,371	<input type="checkbox"/>	<input type="checkbox"/>	
VERMEJO COAL	1,371	1,651	<input type="checkbox"/>	<input type="checkbox"/>	
TRINIDAD	1,651		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JUDY GLINISTY

Title: SR ENG TECH Date: 10/13/2011 Email: _____

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)