

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400215585			
PluggingBond SuretyID 20100152			

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐  
Sidetrack ☐

3. Name of Operator: CONTINENTAL RESOURCES INC 4. COGCC Operator Number: 10347  
5. Address: PO BOX 1032  
City: ENID State: OK Zip: 73703  
6. Contact Name: Christi Scritchfield Phone: (580)233-8955 Fax: (580)548-5257  
Email: christiscritchfield@contres.com  
7. Well Name: Dunn Well Number: 1-13H  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 16178

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 13 Twp: 8N Rng: 62W Meridian: 6  
Latitude: 40.668152 Longitude: -104.274751

Footage at Surface: 250 feet FNL 660 feet FWL

11. Field Name: Wildcat Field Number: 99999  
12. Ground Elevation: 5032 13. County: WELD

14. GPS Data:

Date of Measurement: 10/06/2011 PDOP Reading: 2.1 Instrument Operator's Name: L. Kelly Stevenson

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FSL/FWL Bottom Hole: FNL/FSL FSL/FWL  
728 FNL 653 FWL 660 FSL 660 FWL  
Sec: 13 Twp: 8N Rng: 62W Sec: 24 Twp: 8N Rng: 62W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 240 ft

18. Distance to nearest property line: 258 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 980 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-51	1280	Sec 13 & 24

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20100153

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

W/2 of Sec 13, 8N, 62W and W/2 of Sec 24, 8N, 62W

25. Distance to Nearest Mineral Lease Line: 250 ft

26. Total Acres in Lease: 1001

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Evaporate and Backfill

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	50	0	60	30	60	0
SURF	13+1/2	9+5/8	36	0	535	229	535	0
1ST	8+3/4	7+2	26	0	6,982	594	6,982	0
1ST LINER	6	4+1/2	11.6	6181	16,178	0	0	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments

34. Location ID:

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Scritchfield

Title: Regulatory Compliance Date: 10/31/2011 Email: christiscritchfield@contres.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline

Director of COGCC Date: 11/15/2011

#### API NUMBER

05 123 34697 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/14/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Expedited approval granted, waivers from surface owner and LGD are attached.

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.d and set at least 800' of surface casing, cement to surface. –OR- Operator may set 535' of surface casing as proposed and cement production casing from 800' to 50' above surface casing shoe. Verify coverage with cement bond log.
- 3) Comply with Rule 317.i and provide cement coverage from base of intermediate casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

### **Attachment Check List**

Att Doc Num	Name
2531435	VARIANCE REQUEST
2531439	WAIVERS
2531440	WAIVERS
400215585	FORM 2 SUBMITTED
400219318	DEVIATED DRILLING PLAN
400219319	WELL LOCATION PLAT

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Continental has requested expedited approval per 303.I.(2) of permit 400214219, 400215585. Otherwise, Continental will incur substantial standby drilling rig charges for contracted rig.	11/15/2011 6:48:38 AM
Permit	Recieved Abnd loc form for the previous Dunn1-13H.	11/2/2011 7:25:33 AM
Permit	Operator added field number and plugging bond. Form has passed completeness.	11/1/2011 8:53:19 AM
Permit	Returned to draft. Missing plugging bond. Missing field number.	11/1/2011 7:09:43 AM

Total: 4 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)