

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400223362

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31178-00 6. County: WELD
7. Well Name: GUTTERSEN STATE CC Well Number: 20-33D
8. Location: QtrQtr: NWSW Section: 20 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/15/2011 Date of First Production this formation: 08/17/2011

Perforations Top: 6655 Bottom: 6864 No. Holes: 92 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara-Codell w/ 270228 gals of Silverstim and Slick Water with 498,301#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/26/2011 Hours: 24 Bbls oil: 15 Mcf Gas: 15 Bbls H2O: 5

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 15 Bbls H2O: 5 GOR: 1000

Test Method: FLOWING Casing PSI: 950 Tubing PSI: 0 Choke Size: 010/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1347 API Gravity Oil: 950

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 11/14/2011

Email eroberts@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400223362	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)