

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: SUSAN MILLER
Phone: (303) 228-4246
Fax: (303) 228-4286

5. API Number 05-123-33505-00
6. County: WELD
7. Well Name: CARMIN USX
Well Number: CC05-16D
8. Location: QtrQtr: NESE Section: 5 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 07/19/2011 Date of First Production this formation: 08/05/2011

Perforations Top: 6812 Bottom: 6824 No. Holes: 24 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

Pumped 244,523 lbs of Ottawa sand and 122,607 gals of 15% HCL, Silverstim and slick water. Codell formation is producing through 2 composite flow through plugs.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290 GOR: 800

Test Method: Flowing Casing PSI: 1200 Tubing PSI: Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1081 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 07/19/2011 Date of First Production this formation: 08/05/2011

Perforations Top: 7266 Bottom: 7322 No. Holes: 64 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 280,947 lbs of Ottawa sand and 147,580 gals of Slick Water and Silverstim. The J Sand formation is producing through 2 composite flow through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290

Calculated 24 hour rate: _____ Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290 GOR: 800

Test Method: Flowing Casing PSI: 1200 Tubing PSI: _____ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1081 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/19/2011 Date of First Production this formation: 08/05/2011

Perforations Top: 6629 Bottom: 6824 No. Holes: 72 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 494,553 lbs Ottawa sand and 283,457 gals 15% HCL, Silverstim and Slick Water into Niobrara/Codell formations. Codell formation producing through 2 composite flow through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290

Calculated 24 hour rate: _____ Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290 GOR: 800

Test Method: Flowing Casing PSI: 1200 Tubing PSI: _____ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1081 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/21/2011 Date of First Production this formation: 08/05/2011
Perforations Top: 6629 Bottom: 6714 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 250,030 lbs of Ottawa sand and 160,850 gals of 15% HCL, Slick Water, and Silverstim.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 290 GOR: 800

Test Method: Flowing Casing PSI: 1200 Tubing PSI: _____ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1081 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst Date: 11/11/2011 Email: smiller@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400209994	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)