

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-20567-00

6. County: GARFIELD

7. Well Name: Cascade Creek

Well Number: 697-16-11B2

8. Location: QtrQtr: SENW Section: 16 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 2562 feet Direction: FNL Distance: 2454 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: 1121 feet. Direction: FNL Dist.: 1506 feet. Direction: FWL

Sec: 16 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1121 feet. Direction: FNL Dist.: 1506 feet. Direction: FWL

Sec: 16 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/27/2011 13. Date TD: 08/24/2011 14. Date Casing Set or D&amp;A: 08/25/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9015 TVD\*\* 8725 17 Plug Back Total Depth MD 8959 TVD\*\* 8669

18. Elevations GR 8297 KB 8327

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/CBL-VDL/GR-CCL  
RST/Inelastic Capture Mode/GR-CCL  
RST/Sigma Mode/GR-CCL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	90	4	0	90	CALC
SURF	14+3/4	9+5/8	36	0	2,690	1,210	0	2,690	CALC
1ST	8+3/4	4+1/2	11.6	0	8,997	1,683	1,910	8,997	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,516	4,679	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,679	5,989	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,989	6,188	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,188	8,362	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,362	8,768	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,768		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

Subsequent Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)