

Halliburton Energy Services, Inc.

**Sales Order Number: 7627712**

**Sales Order Date: September 10, 2010**

**SOLD TO:**

NOBLE ENERGY INC E-BUSINESS  
DO NOT MAIL-100 GLENBOROUGH DR  
HOUSTON TX 77067-3610  
USA

**Rig Name:**

**Well/Rig Name:** NOBLE LAZY D ZN 03-09,WELD  
**Company Code:** 1100  
**Customer P.O. No.:** NA  
**Shipping Point:** Brighton, CO, USA  
**Sales Office:** Rocky Mountains BD  
**Well Type:** Gas  
**Well Category:** Development  
**Service Location:** 0201  
**Payment Terms:** Net 20 days from Invoice date  
**Ticket Type:** Services  
**Order Type:** ZOH

**SHIP TO:**

NOBLE LAZY D ZN 03-09,WELD  
LAZY D ZN 03-09  
WELD  
GROVER CO 80729  
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM JP010	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	150.000 1	MI unit		5.76	864.00	587.52-	276.48
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	150.000 1	MI unit		9.79	1,468.50	998.58-	469.92
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 2,310 FT	EA		5,584.00	5,584.00	3,797.12-	1,786.88
76400	ZI MILEAGE,CMT MTLS DEL/RET 500-306 MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	75.000 36.87	MI ton		3.35	9,263.59	6,299.24-	2,964.35
3965	HANDLE&DUMP SVC CHRGE, 500-207 NUMBER OF EACH	991.000 1	CF each		5.49	5,440.59	3,699.60-	1,740.99
7	ENVIRONMENTAL CHARGE,/JOB,ZI 000-150	1.000	JOB		134.00	134.00		134.00

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI 000-151	1.000	JOB		83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		241.00	723.00		723.00
114	R/A DENSOMETER W/CHART 019-500 NUMBER OF UNITS	1.000 1	JOB each		1,285.00	1,285.00	873.80-	411.20
139	ADC (AUTO DENSITY CTRL) SYS, 046-050 NUMBER OF UNITS	1.000 1	JOB each		2,275.00	2,275.00	1,547.00-	728.00
132	PORT. DAS W/CEMWIN;ACQUIRE 045-050 NUMBER OF DAYS	1.000 1	JOB Days		1,649.00	1,649.00	1,121.32-	527.68
74038	ZI PLUG CONTAINER RENTAL-1ST DAYS OR FRACTION (MIN1)	1.000 1	EA Days	1,322.00		1,322.00	898.96-	423.04
90	ZI QUICK LATCH ATTACHMENT 019-251 SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)	1.000 1.000 IN	JOB in		491.00	491.00	333.88-	157.12
452009	SURFACE VARICEM (TM) CEMENT CMT, VariCem (TM) cement	560.00	SK		60.11	33,661.97	22,890.13-	10,771.84
452009	SURFACE VARICEM (TM) CEMENT CMT, VariCem (TM) cement	200.00	SK		60.32	12,064.40	8,203.80-	3,860.60
100008028	SUGAR, GRANULATED, IMPERIAL	100.000	LB		6.44	644.00	437.92-	206.08
45	Red Rye 019-000	1.000	EA		250.00	250.00	170.00-	80.00
16092	ADDITIONAL HOURS (PUMPING 001-018 CSG PUMPING,ADD HR,ZI HOURS	1.000 3.00	EA hr		1,071.00	3,213.00	2,184.84-	1,028.16

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					80,416.05	54,043.71-	26,372.34
	SALES ORDER TOTAL					80,416.05	54,043.71-	26,372.34
	Sales Tax - State							569.09
								26,941.43
								US Dollars
	Total Weight: 73,901.60 LB							

INVOICE INSTRUCTIONS:

Operator Name:  
Customer Agent:

Halliburton Approval: X  
Customer Signature: X

*Theresa K. Baker*

# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 7627712		<b>Field Ticket Date:</b> Friday, September 10, 2010	
<b>Bill To:</b> NOBLE ENERGY PROD INC EBUSINESS DO NOT MAIL-804 GRAND AVENUE PLATTEVILLE, CO 80651		<b>Job Name:</b> Lazy D <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Lazy D ZN 03-09 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Brighton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Site To:</b> NOBLE LAZY D ZN 03-09, WELD LAZY D ZN 03-09 2806445 GROVER, CO 80729			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI	150	MI	0.00	5.76	864.00	68%	276.48
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	150	MI	0.00	9.79	1,468.50	68%	469.92
	Number of Units	1						
16091	ZI - PUMPING CHARGE	1	EA	0.00	5,584.00	5,584.00	68%	1,786.88
	DEPTH	2310						
	FEET/METERS (FT/M)		FT					
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	75	MI	0.00	3.35	9,263.59	68%	2,964.35
	NUMBER OF TONS	36.87						
3965	HANDLE&DUMP SVC CHRQ, CMT&ADDITIVES,ZI	991	CF	0.00	5.49	5,440.59	68%	1,740.99
	NUMBER OF EACH	1						
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	3	EA	0.00	241.00	723.00		723.00
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB	0.00	1,285.00	1,285.00	68%	411.20
	NUMBER OF UNITS	1						
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	68%	728.00
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN,ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	68%	527.68
	NUMBER OF DAYS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	68%	423.04



# HALLIBURTON

## Work Order Contract

Order Number

7627712

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. ZN 03-09	Farm or Lease Lazy D	County weld	State Colorado	Well Permit Number 20090371
Customer NOBLE ENERGY INC E-BUSINESS		Well Owner NOBLE ENERGY INC E-BUSINESS		Job Purpose Cement Surface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoices. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(ies). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.


G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services

  
 CUSTOMER Authorized Signatory \_\_\_\_\_ Date \_\_\_\_\_  
 Steve E. [unclear]

# HALLIBURTON

## Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 345242	Ship To #: 2806445	Quote #:	Sales Order #: 7627712
Customer: NOBLE ENERGY INC E-BUSINESS	Customer Rep: BIGGS, STEVE		
Well Name: Lazy D	Well #: ZN 03-09	API/UWI #:	
Field: WILD CAT	City (SAP): GROVER	County/Parish: Laramie	State: Wyoming
Contractor: H&P	Rig/Platform Name/Num: 273		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: FLING, MATTHEW	Srv Supervisor: COLLINS, IRVIN	MBU ID Emp #: 401749	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, JEROME	12	458298	COLLINS, IRVIN	12	401749	FRAIS, ROEL	12	777777
Christophe			Douglas					
LINEBARGER, JOSH	12	419614	VASQUEZ, ALVARO A	12	401745			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10724567C	75 mile	10822531C	75 mile	10829457	75 mile	10866493C	75 mile
10867419C	75 mile	11142998	75 mile	11362287C	75 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/10/10	12	2:55						
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Called Out	On Location	Job Started	Job Completed	Departed Loc
				BHST	2310. ft	2310. ft					10 - Sep - 2010	10 - Sep - 2010	10 - Sep - 2010	10 - Sep - 2010	10 - Sep - 2010
							Wk Ht Above Floor				01:30	06:00	13:50	16:45	18:00
							4. ft								

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25					2335.		
Surface Casing	New		8.625	8.097	24.	8 RD	J-55		2310.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

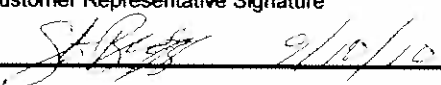
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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# HALLIBURTON

## Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		50.00	bbl	8.33	.0	.0	5.0		
2	Surface VariCem 12.0#	VARICEM (TM) CEMENT (452009)	560.0	sacks	12.	2.21	12.15	3.0	12.15	
	12.15 Gal	FRESH WATER								
3	Surface VariCem 14.2#	VARICEM (TM) CEMENT (452009)	200.0	sacks	14.2	1.39	5.96	3.0	5.96	
	5.96 Gal	FRESH WATER								
4	DISPLACEMENT		145.00	bbl	.	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns 101		Actual Displacement 145		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe		Amount	48 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature  9/10/10						



# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 345242		Ship To #: 2806445		Quote #:		Sales Order #: 7627712	
Customer: NOBLE ENERGY INC E-BUSINESS				Customer Rep: BIGGS, STEVE			
Well Name: Lazy D			Well #: ZN 03-09			API/UWI #:	
Field:		City (SAP): GROVER		County/Parish: Weld		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: H&P			Rig/Platform Name/Num: 273				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: FLING, MATTHEW			Srvc Supervisor: COLLINS, IRVIN			MBU ID Emp #: 401749	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	09/10/2010 06:00							
Safety Meeting	09/10/2010 06:10							
Bump Plug	09/10/2010 06:49						1000. 0	BUMPED PLUG AROUND
End Job	09/10/2010 06:49							
Test Lines	09/10/2010 13:51							TEST LINES 1500 PSI
Pump Spacer 1	09/10/2010 13:53		3	50	50		50.0	RIG WATER
Pump Lead Cement	09/10/2010 14:09		3	220	270		37.0	560SK'S OF VARICEM AT 12.0# MIXED WITH RIG WATER
Pump Tail Cement	09/10/2010 15:42		3	50	320		21.0	200SK'S OF VARICEM AT 14.2# MIXED WITH RIG WATER
Shutdown	09/10/2010 15:54							
Drop Top Plug	09/10/2010 15:55							
Pump Displacement	09/10/2010 15:56		3	145	465		545.0	RIG WATER