

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/04/2011

Document Number:

663900052

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	073-06459	424865	424856	
Facility Name: Aloha Mula # 15			Inspector Name: QUINT, CRAIG	

Operator Information:

OGCC Operator Number:	96340	Name of Operator:	WIEPKING-FULLERTON ENERGY LLC
Address:	4600 S DOWNING ST		
City:	ENGLEWOOD	State:	CO
Zip:	80113		

Contact Information:**Compliance Summary:**

QtrQtr:	NESE	Sec:	19	Twp:	10S	Range:	55W
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Inspector Comment:

RIG IN PROCESS OF TRIPPING WASH OVER PIPE. STUCK IN HOLE.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num
424865	WELL	XX	08/20/2011		073-06459

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: <u>(S/U/V)</u> _____	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 424856

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Ready to pass 8/2/2011	07/14/2011

Wildlife BMPs:

BMP Type	Comment
Storm Water/Erosion Control	<p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Aloha Mula # 15 well T10S, R55W Sec. 19: NE1/4SE1/4 Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-3 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Drilling pits closed and reclaimed with the drillsite. Topsoil will be separated and spread on drill site as final operation before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

Stormwater:**Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Inspector Name: QUINT, CRAIG

Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<u>Operator Rep. Contact Information:</u>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Well

Facility ID: _____	API Number: _____	Status: _____	Insp. Status: _____	DG
<u>Well Drilling</u>				
Rig:	Rig Name: MURFIN 25	Pusher/Rig Manager: RAY BLAND		
	Permit Posted: Satisfactory	Access Sign: Satisfactory		
<u>Well Control Equipment:</u>				
Pipe Ram: NO	Blind Ram: NO	Hydril Type: NO		
Pressure Test BOP: Pass	Test Pressure PSI: 650	Safety Plan: _____		
<u>Drill Fluids Management:</u>				
Lined Pit: NO	Unlined Pit: YES	Closed Loop: YES	Semi-Closed Loop: _____	
Multi-Well: NO	Disposal Location: _____			

Environmental

<u>Spills/Releases:</u>		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

<u>Water Well:</u>		
DWR Receipt Num: _____	Owner Name: _____	GPS File: _____
<u>Field Parameters:</u>		
Sample Location: _____		

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Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

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Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Reserve _____	Lined: NO _____
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Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: _____

Corrective Action: _____ Date: _____

Pits:

Inspector Name: QUINT, CRAIG

Pit Type: Water Fresh

Lined: YES

Lining:

Liner Type: Plastic

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Livestock

Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Pit (S/U/V): _____

Comment:

Corrective Action:

Date: _____