

Telephone: (303) 893-6866


**Sanjel**   
A Specialized Energy Service Company

9158487

***This service ticket is not an invoice; pricing is subject to review and change without notice.***

Client Name <b>Augustus Energy</b>			Well Name <b>JP Brophy 12-29</b>			Job Date <b>10-22-11</b>		
Address <b>P.O. Box 250</b>			Location <b>Sec 29 T 4 N R 45 W</b>			Service Point <b>Wray,</b>		
			Client Representative <b>Mr. Justin Stone</b>			State <b>CO</b>		
City <b>Wray</b>	State <b>CO</b>	Zip Code <b>80758</b>	Job Type <b>Production</b>	State <b>CO</b>	County <b>Yuma</b>	AFE/PO#		
District	Service, Equipment & Material Type			13	Code	Quantity	Unit Price	Amount

[illegible]

<p>This space is reserved for the Client Coding Stamp.</p>	<b>FIELD</b>	
	<input checked="" type="checkbox"/> <b>Primary Cementing</b>	<input type="checkbox"/> <b>Remedial Cementin</b>
	<input type="checkbox"/> <b>Coiled Tubing</b>	<input type="checkbox"/> <b>Nitrogen</b>
	<input type="checkbox"/> <b>Acidizing</b>	<input type="checkbox"/> <b>Fracturing</b>
	<input type="checkbox"/> <b>MPCTU</b>	<input type="checkbox"/> <b>Other</b>
	<b>Field</b>	<b>Sales 1</b>
<p>Comments</p>	<p>This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.</p> <p>X </p>	

# 7158487

Client Name Augustus Energy	Well Name JB Brophy 12-29	Job Date 10-22-11
Client Representative Mr. Justin Stone	Location Sec 29 T4 N R 45 W	Job Type Production

## Well &amp; Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Depth (TMD)		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	
Open Hole	6 1/4				0	2908		Float Collar	
Casing	4 1/2	10.5			0	2895	.0159	MSSC	
ST	4 1/2	10.5			<del>28</del> 0	42	.0159	ECP	
								Liner Hanger	
								1 x 4 1/2 in. batch	Cementing Plugs

**Fluid and Cement Data:**

[illegible]

**Treatment Report:**

Treatment Report:							
Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
1	1900	—	—	—	—	—	Arrive on Location - Time Requested: <b>ASAP</b>
2	2100	—	—	—	—	—	Safety Meeting <b>HELD</b>
3	2150	2000	0	.3	—	—	Pressure Test Surface Treating Lines
4	<del>2025</del> 2151	50	0	4	5	5	<b>H<sub>2</sub>O</b>
5	2153	50	0	5	50	55	<b>LEAD @ 12#</b>
6	2203	250	0	4	18	73	<b>TATLE @ 15.8#</b>
7	2207	0	0	0	0	73	Drop Top Plug
8	2207	500	0	4	45	118	Displace Plug
9	2235	1000	0	2		118	Bump Plug
Fluid Returns	Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input type="checkbox"/> Cement			Vol: (bbls)			SAM Card #: Start: Finish:
				118			

**Personnel & Equipment:**

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
O. Fullerton	200549	0700	2300		Wray
C. Leeseberg	200627	↓	↓		
B. Rosenbaum	740617	↓	↓		C-2500
G. Johnson	746047	↓	↓		T-5445
					NUMBERS

**Service Comments:**

Job went great! Pumped as requested