



DE	ET	OE	ES
----	----	----	----

Document Number:  
2556425

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303)  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-29848-00 6. County: WELD  
 7. Well Name: JOHNSON G Well Number: 13-27D  
 8. Location: QtrQtr: SWSE Section: 12 Township: 4N Range: 65W Meridian: 6  
 Footage at surface: Distance: 988 feet Direction: FSL Distance: 1475 feet Direction: FEL  
 As Drilled Latitude: 40.322233 As Drilled Longitude: -104.607346

GPS Data:  
 Date of Measurement: 01/18/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 234 feet. Direction: FSL Dist.: 1327 feet. Direction: FEL  
 Sec: 12 Twp: 4N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 234 feet. Direction: FSL Dist.: 1326 feet. Direction: FEL  
 Sec: 12 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/13/2009 13. Date TD: 12/16/2009 14. Date Casing Set or D&A: 12/17/2009

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7325 TVD\*\* 7244 17 Plug Back Total Depth MD 7274 TVD\*\* 7193

18. Elevations GR 4787 KB 4800  
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL/GR/CCL, CBVDL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	566	244	0	575	CALC
1ST	7+7/8	4+1/2		0	7,318	730	2,340	7,318	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	2,340	150	1,485	2,340

Details of work:  
 Remedial cement performed 4/22/10 due to high bradenhead pressure.

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,880		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,119		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,142		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,224		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS  
 Title: REGULATORY SPECIALIST Date: 6/23/2010 Email: EROBERTS@NOBLEENERGYINC.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
2556426	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2556427	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2556425	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Engineer	Spoke w/ Eileen by phone and email to confirm if the second CBL is for this well and if so the sks and method. She said there was remedial cement performed 4/22/10 due to high bradenhead pressure. 150 sx via 1" annular fill.	11/8/2011 7:52:17 AM
Engineer	Reviewed SC and cement OK per APD but cement and CBL's are possible mixup. Sent email to operator ERoberts@nobleenergyinc.com I wanted to confirm the TOC=2340' -vs- 2 CBLs we received. 1st one is from JW Wireline Doc# 1289916, run 8-Jan-2010 w/ TOC 2340' OK but 2nd one is from Superior Well Svcs Doc# 1289915, run 23-April-2010 w/ additional cement from 2330'-1485'.  Looks like there was some possible wrong info on the header . . . . .	1/5/2011 4:18:24 PM

Total: 2 comment(s)