

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

02121329



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

NOV 07 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip 80202	
5. API Number 05-045-19783-00	OGCC Facility ID Number
6. Well/Facility Name: Farris	7. Well/Facility Number: RWF 34-31
8. Location (Qtr/Sec, Twp, Rng, Meridian): SE/4SW/4 SEC. 31 T6S-R94W 6TH PM	Survey Plat
9. County: Garfield	Directional Survey
11. Federal, Indian or State Lease Number:	Surface Eqmnt Diagram
	Technical Info Page X
	Other

Completed Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/PWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Swellable Packer	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/7/11 Email: Greg.Davis@Williams.comPrint Name: Greg Davis Title: Supervisor PermitsOGCC Approved: [Signature] Title: NWA Engineer Date: 11/7/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-19783-00
 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
 3. Well/Facility Name: Farris Well/Facility Number: RWF 34-31
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4SW/4 3-T6S-R94W

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COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Swellable Packer Procedure

Wellname: RWF 34-31
 Date: 11/7/2011
 Field: Rutison

Prepared By: Kraig Weaver
 Cell phone: 303-748-0750

Overview of operations: Swellable packers will be run on production casing from TOG to TD. They will be placed strategically to ensure good zonal isolation. From TOG to MVRD normal cementing will be used to protect fresh water and other zones from completion operations.

Well Information:

Pad:	RWF 34-31
API Number:	05-045-19783
Production Casing:	4-1/2" 11.6# I-80
Estimated MD:	8262 ft
Estimated TVD:	8165 ft
Dist. b/w Surf & BH Location:	988 ft
Surface Location:	6S 94W Sect. 31 SWSE
Swellable Packers:	8 ft long elements on 16 ft P-110 pup joints

? SESW

Proposed procedure after TD is reached:

- 1 TD Well
Wiper trip to ensure wellbore conditions
FMI log
OH log
2nd wiper trip
- 2 RIH with production casing and swellable packers spaced to provide completion zone isolation as interpreted from OH log
External casing packer (ECP) set at TOG with a two stage cementing tool 2 joints above the ECP
- 3 Inflate ECP and open cementing tool
Pump cement from TOG to approximately 500 ft above the MVRD
RDMO drilling rig
- 4 Wait on Cement
Run CBL from cement tool to surface
MIRU double workover rig
Drill out DV tool, clean out to TD
RDMO workover rig
- 5 MIRU wireline
Set CIBP at TD, dump bail two sks cement on top
Pressure test casing
Run 2nd CBL to see swellable packers
- 6 After minimum 25 days since prod. csg landed
Plug, perforate, and frac predetermined stages
RDMO frac equipment
- 7 Set kill plug
MIRU workover rig
Drill out plugs
- 8 Put well on sales