

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED NOV 07 2011 COGCC/Rifle Office

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268

Completed by: [Signature]
Checked by: [Signature]
OP OGCC

5. API Number 05-045-19783-00 OGCC Facility ID Number
6. Well/Facility Name: Farris 7. Well/Facility Number: RWF 34-31
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE/4SW/4 SEC. 31 T6S-R94W 6TH PM
9. County: Garfield 10. Field Name: Rullison
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqgmt Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Swellable Packer for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Greg Davis Date: 11/7/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits
COGCC Approved: [Signature] Title: NWA Engineer Date: 11/7/11
CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-19783-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Farris	Well/Facility Number:	RWF 34-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE/4SW/4 3-T6S-R94W		

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COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Williams Production RMT Co. Swellable Packer Procedure

Wellname: **RWF 34-31**
Date: 11/7/2011
Field: Rutison

Prepared By: Kraig Weaver
Cell phone: 303-748-0750

Overview of operations: Swellable packers will be run on production casing from TOG to TD. They will be placed strategically to ensure good zonal isolation. From TOG to MVRD normal cementing will be used to protect fresh water and other zones from completion operations.

Well Information:

Pad:	RWF 34-31
API Number:	05-045-19783
Production Casing:	4-1/2" 11.6# I-80
Estimated MD:	8262 ft
Estimated TVD:	8165 ft
Dist. b/w Surf & BH Location:	988 ft
Surface Location:	6S 94W Sect. 31 SWSE
Swellable Packers:	8 ft long elements on 16 ft P-110 pup joints

? SESW

Proposed procedure after TD is reached:

- 1 TD Well
Wiper trip to ensure wellbore conditions
FMI log
OH log
2nd wiper trip
- 2 RIH with production casing and swellable packers spaced to provide completion zone isolation as interpreted from OH log
External casing packer (ECP) set at TOG with a two stage cementing tool 2 joints above the ECP
- 3 Inflate ECP and open cementing tool
Pump cement from TOG to approximately 500 ft above the MVRD
RDMO drilling rig
- 4 Wait on Cement
Run CBL from cement tool to surface
MIRU double workover rig
Drill out DV tool, clean out to TD
RDMO workover rig
- 5 MIRU wireline
Set CIBP at TD, dump bail two sks cement on top
Pressure test casing
Run 2nd CBL to see swellable packers
- 6 After minimum 25 days since prod. csg landed
Plug, perforate, and frac predetermined stages
RDMO frac equipment
- 7 Set kill plug
MIRU workover rig
Drill out plugs
- 8 Put well on sales