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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

NOV 01 2011

COGCC/Rifle Office

Complete the Attachment Checklist

1. OGCC Operator Number : 100185
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700
City : Denver State : CO Zip : 80202
4. Contact Name : HEATHER MITCHELL
Phone : 720-876-3070
Fax : 720-876-4070
5. API Number : 05103118850000
6. Well/Facility Name : HH 9102-14 G15 2104
7. Well/Facility Number : 9102-14 G15 2104
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : Lot2 Sec 15 T2S - R104W 6th PM
9. County : RIO BLANCO
10. Field Name : Hells Hole Canyon
11. Federal, Indian or State Lease Number : COC50114

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Surface Eqpm Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

General Notice

(a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL FEL/FWL

☐ CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

attach directional survey

Latitude Distance to nearest property line
Longitude Distance to nearest lease line
Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (Rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date :

Plugging Bond : ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From :

To :

Effective Date :

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of Last MIT

☐ REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date :

☐ Report of Work Done

Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent To Recomplete (submit form 2)☒ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Other :☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date : 11/01/2011

Email: Heather.Mitchell@encana.com

Print Name : HEATHER MITCHELL

Title : REGULATORY ANALYST

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title:

NWA Engineer

Date:

11/02/11

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Well/Facility Name: HH 9102-14 G15 2104
4. Location (Qtr, Sec, Twp, Rng, Meridian): Lot2 Sec 15 T2S - R104W 6th PM

API Number: 05103118650000

OGCC Facility ID #: 9102-14 G15 2104

Well/Facility Number: 9102-14 G15 2104

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana requested and received verbal approval from Jay Krabacher at 5 PM on October 31, 2011 to extend the TD of the HH 9102-14 G15 well by 67', from 8583' to 8650' MD.
The TVD of the well didn't change nor did the BHL target.
Encana remains in the permitted formation.
The max TVD on the well is 4400 ft.
We set surface at 800' and intermediate on this well at 3530'.
TOG is 3080'.

Please find the attached revised directional survey

(see Doc #



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