

# 2537629

# [Redacted]

State of Colorado  
 Oil and Gas Conservation Commission  
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

**RECEIVED**  
 NOV 01 2011  
 COGCC/Rifle Office

Complete the Attachment Checklist

1. OGCC Operator Number : 100185  
 2. Name Of Operator : EnCana Oil & Gas (USA) Inc.  
 3. Address : 370 17th Street, Suite 1700  
 City : Denver State : CO Zip : 80202  
 4. Contact Name : HEATHER MITCHELL  
 Phone : 720-876-3070 Fax : 720-876-4070  
 5. API Number : 05103118850000  
 6. Well/Facility Name : HH 9102-14 G15 2104  
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : Lot2 Sec 15 T2S - R104W 6th PM  
 9. County : RIO BLANCO  
 11. Federal, Indian or State Lease Number : COC50114  
 OGCC Facility ID Number : 9102-14 G15 2104  
 7. Well/Facility Number : 9102-14 G15 2104  
 10. Field Name : Hells Hole Canyon

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Surface Eqpmt Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

**General Notice**

**CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)  
 Change of **Surface** Footage from Exterior Section Lines: FNL/FSL FEL/FWL  
 Change of **Surface** Footage to Exterior Section Lines:  
 Change of **Bottomhole** Footage from Exterior Section Lines:  
 Change of **Bottomhole** Footage to Exterior Section Lines:  
 Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer **attach directional survey**  
 Latitude Distance to nearest property line  
 Longitude Distance to nearest lease line Distance to nearest bldg, public rd, utility or RR  
 Ground Elevation Distance to nearest well same formation Is location in a High Density Area (Rule 603b)? Yes/No  
 Surface owner consultation date:

**GPS DATA:**

Date of Measurement PDOP Reading Instrument Operator's Name

**CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

**Remove from surface bond**  
 Signed surface use agreement attached

**CHANGE OF OPERATOR (prior to drilling):**  
 Effective Date :  
 Plugging Bond :  Blanket  Individual

**CHANGE WELL NAME**  
 From :  
 To :  
 Effective Date :  
**NUMBER**

**ABANDONED LOCATION:**  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection:

**NOTICE OF CONTINUED SHUT IN STATUS**  
 Date well shut in or temporarily abandoned:  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of Last MIT

**SPUD DATE :**

**REQUEST FOR CONFIDENTIAL STATUS:** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent  
 Approximate Start Date :  Report of Work Done  
 Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent To Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other :	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 11/01/2011 Email: Heather.Mitchell@encana.com  
 Print Name : HEATHER MITCHELL Title : REGULATORY ANALYST

COGCC Approved: [Signature] Title: NWA Engineer Date: 11/02/11  
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05103118850000  
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #: 9102-14 G15 2104  
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana requested and received verbal approval from Jay Krabacher at 5 PM on October 31, 2011 to extend the TD of the HH 9102-14 G15 well by 67', from 8583' to 8650' MD. The TVD of the well didn't change nor did the BHL target. Encana remains in the permitted formation. The max TVD on the well is 4400 ft. We set surface at 800' and intermediate on this well at 3530'. TOG is 3080'.

Please find the attached revised directional survey

(see Doc #

