

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400203981

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>EILEEN ROBERTS</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-32365-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GUNNER STATE AA</u>	Well Number: <u>16-99HZ</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>16</u> Township: <u>6N</u> Range: <u>63W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1050</u> feet Direction: <u>FNL</u> Distance: <u>370</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.491080</u> As Drilled Longitude: <u>-104.450140</u>	

GPS Data:
Data of Measurement: 02/03/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 1077 feet. Direction: FNL Dist.: 721 feet. Direction: FWL

Sec: 16 Twp: 6N Rng: 63W

** If directional footage at Bottom Hole Dist.: 976 feet. Direction: FNL Dist.: 544 feet. Direction: FEL

Sec: 16 Twp: 6N Rng: 63W

9. Field Name: <u>WATTENBERG</u>	10. Field Number: <u>90750</u>
11. Federal, Indian or State Lease Number: <u>9056.6</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>11/20/2010</u>	13. Date TD: <u>12/02/2010</u>	14. Date Casing Set or D&A: <u>12/05/2010</u>
--	--------------------------------	---

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>10590</u> TVD** <u>6571</u>	17 Plug Back Total Depth MD <u>10572</u> TVD** <u>6553</u>
--	---

18. Elevations GR <u>4682</u> KB <u>4695</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
---	--

19. List Electric Logs Run:

SBL/GRL/CCL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36.00	0	683	300	0	690	
1ST	8+3/4	7+0/0	26.00	0	6,911	565	790	7,003	CBL
1ST LINER	6+1/8	4+1/2	11.60	5810	10,575	0	0	10,575	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,550		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)