

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 400208638

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000
Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-32185-00
6. County: WELD
7. Well Name: Coors Energy
Well Number: 25LD
8. Location: QtrQtr: SESW Section: 25 Township: 3N Range: 64W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 09/09/2011 Date of First Production this formation:
Perforations Top: 6948 Bottom: 6956 No. Holes: 24 Hole size: 27/64

Provide a brief summary of the formation treatment: Open Hole:
Frac'd Codell with 476 bbl Slickwater pad, 143 bbl 24# pHaser pad 20# pad, 2030 bbls of 24# pHaser fluid system, 217000# 20/40 Preferred Rock and 8000# of SB Excel 20/40 SB Excel.

This formation is commingled with another formation: [X] Yes [] No

Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 09/22/2011

Perforations Top: 6724 Bottom: 6956 No. Holes: 60 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/11/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 20 Bbls H2O: 4

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 20 Bbls H2O: 4 GOR: 2000

Test Method: Flowing Casing PSI: 445 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/09/2011 Date of First Production this formation: _____

Perforations Top: 6724 Bottom: 68410 No. Holes: 36 Hole size: 27/64

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf Niobrara "B" 6724-6732 (24 holes) Niobrara "C" 6806-6810 (12 holes)
 Frac'd Niobrara with 119 bbl FE_1A pad, 1548 bbl Slickwater pad, 144 bbl 20# pHaser pad, 2266 bbls pHaser 20# fluid system,
 238680# 20/40 Preferred Rock and 12000# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)