

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400219769

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>10276</u>	4. Contact Name: <u>Paul Gottlob</u>
2. Name of Operator: <u>PINE RIDGE OIL & GAS LLC</u>	Phone: <u>(303) 226-1316</u>
3. Address: <u>600 17TH ST STE 800S</u>	Fax: <u>(303) 226-1301</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-043-06213-00</u>	6. County: <u>FREMONT</u>
7. Well Name: <u>BLUE MARLIN</u>	Well Number: <u>44-19</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>19</u> Township: <u>19S</u> Range: <u>69W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>890</u> feet Direction: <u>FSL</u> Distance: <u>1174</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>38.376435</u> As Drilled Longitude: <u>-105.148338</u>	

GPS Data:

Data of Measurement: 10/24/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: Chris Pearson

** If directional footage at Top of Prod. Zone Dist.: 581 feet. Direction: FSL Dist.: 1008 feet. Direction: FEL

Sec: 19 Twp: 19S Rng: 69W

** If directional footage at Bottom Hole Dist.: 1763 feet. Direction: FNL Dist.: 292 feet. Direction: FWL

Sec: 29 Twp: 19S Rng: 69W

9. Field Name: <u>FLORENCE-CANON CITY</u>	10. Field Number: <u>24600</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>09/26/2011</u>	13. Date TD: <u>10/27/2011</u>	14. Date Casing Set or D&A: <u>10/27/2011</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>6085</u> TVD** <u>3500</u>	17 Plug Back Total Depth MD <u>4113</u> TVD** <u>3518</u>
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18. Elevations GR <u>5427</u> KB <u>5438</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

Caliper

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	16+0/0	24+0/0	1/4	0	61	38	0	61	CALC
SURF	9+5/8	12+1/4	32.3	0	806	230	0	806	CALC
1ST	7+0/0	8+3/4	23	0	4,113	45	4,079	4,113	CALC
1ST LINER	4+1/2	6+1/4	11.6	4010	6,085	0	0	0	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	6,085	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Sr. Engineering Tech. Date: _____ Email: paul.gottlob@cometridgeresources.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)