

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400213609

PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P O BOX 45003

City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: Tammy Fredrickson Phone: (307)3527514 Fax: (307)3527575

Email: Tammy.Fredrickson@Questar.com

7. Well Name: Ace Unit Well Number: 17

8. Unit Name (if appl): Ace Unit Unit Number: COC047584

9. Proposed Total Measured Depth: 9565

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 28 Twp: 12N Rng: 97W Meridian: 6

Latitude: 40.968689 Longitude: -108.287503

Footage at Surface: 1694 feet FNL/FSL FSL 107 feet FEL/FWL FEL

11. Field Name: Powder Wash Field Number: 69800

12. Ground Elevation: 6509 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 06/08/2011 PDOP Reading: 1.3 Instrument Operator's Name: R. Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2108 FSL 1647 FEL FEL Bottom Hole: FNL/FSL 2108 FSL 1647 FEL FEL
Sec: 28 Twp: 12N Rng: 97W Sec: 28 Twp: 12N Rng: 97W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi

18. Distance to nearest property line: 6299 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 900 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fort Union	FTUN			
Lance	LNFTW			
Wasatch	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC

0081267

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached Map

25. Distance to Nearest Mineral Lease Line: 1647 ft 26. Total Acres in Lease: 760

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: Closed Loop System

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20+0/0	16+0/0	42	0	80	155	80	0
SURF	12+1/4	9+5/8	36	0	1,500	461	1,500	0
1ST	7+7/8	4+1/2	13.5	0	9,565	1,427	9,565	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well is covered by the Ace Unit 14 Pad Master Surface Use Plan dated 08/31/11.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jimmy L. Druce

Title: Operations Manager Date: 10/11/2011 Email: Tammy.Fredrickson@Questar.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 11/6/2011

API NUMBER
05 081 07700 00

Permit Number: _____ Expiration Date: 11/5/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400213609	FORM 2 SUBMITTED
400213622	FED. DRILLING PERMIT
400213623	DEVIATED DRILLING PLAN
400213624	DRILLING PLAN
400213625	WELL LOCATION PLAT
400213626	TOPO MAP
400213627	LEASE MAP

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	No public or LGD comments Comprehensive Final Review status -- Passed	11/4/2011 2:35:22 PM
Permit	Changed distance to nearest property line to 6,299' per Tammy Fredrickson	11/4/2011 2:33:12 PM
Permit	ON HOLD -- application incomplete Renamed attachment from Plat to Well Location Plat Distance to property line does not match OGLA Added Related Forms information to tab	11/3/2011 4:20:57 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Construction	Storm water and erosion control methods will be utilized from the start of construction until stabilization of the site.
Drilling/Completion Operations	The location will be bermed in all areas where a fill slope is present to contain all fluids on the location.
Structural Practices	The tanks will be surrounded by a containment that is capable of containing 110% of the largest tank during the production phase of the well pad.

Total: 3 comment(s)