

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

11/01/2011

Document Number:

663600013

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	071-09488	272	309403	
Facility Name: HARVARD 42-30			Inspector Name: GINTAUTAS, PETER	

Operator Information:

OGCC Operator Number:	10084	Name of Operator:	PIONEER NATURAL RESOURCES USA INC
Address: 1401 17TH ST STE 1200			
City:	DENVER	State:	CO
Zip:	80202		

Contact Information:

Contact Name	Phone	Email	Comment
GLINISTY, JUDY	303-675-2658	Judy.Glinisty @pxd.com	
david castro		david.castro@pxd.com	
Hiss, Duane	(719) 846-7898	duane.hiss@pxd.com	Production Foreman (Trinidad)
GINTAUTAS, PETER		peter.gintautas@state.co.us	

Compliance Summary:

QtrQtr:	SENE	Sec:	30	Twp:	32S	Range:	66W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/29/2010	200290423	PR	PR	S			N
06/08/2011	200312496	ES	PR	U			Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num
272	WELL	PR	02/04/2008	LO	071-09488
415427	WELL	PR	07/24/2011		071-09794

Equipment:**Location Inventory**

Special Purpose Pits:	1	Drilling Pits:	1	Wells:	2	Production Pits:	2
Condensate Tanks:		Water Tanks:		Separators:	2	Electric Motors:	
Gas or Diesel Mortors:	2	Cavity Pumps:	2	LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	2	Oil Pipeline:		Water Pipeline:	2
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:	2	Flare:		Fuel Tanks:	

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	unused pipe near pit	remove unused equipment from locations	12/12/2011

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory	in shed		
Progressive Cavity		Satisfactory			
Prime Mover	1	Satisfactory	gas powered engine		
Deadman # & Marked	5	Satisfactory			
Vertical Separator	1	Satisfactory	in shed		

<u>Venting:</u>		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 309403

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of soil type (Gulnare) and potential impacts to GW; therefore, all pits must be lined.	12/23/2009

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 272 API Number: 071-09488 Status: PR Insp. Status: PR

Facility ID: 415427 API Number: 071-09794 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS File: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: TIMBER

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: GINTAUTAS, PETER

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: TIMBER

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Ditches	Pass					
Sediment Traps	Pass					

S/U/V: Satisfactory

Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water

Lined: YES

Lining:

Liner Type: PVC

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Livestock

Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Anchor Trench Present: _____

Oil Accumulation: NO

2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory

Comment: No method of determining freeboard in place

Corrective Action: install chain or other method of determining freeboard

Date: 12/12/2011