



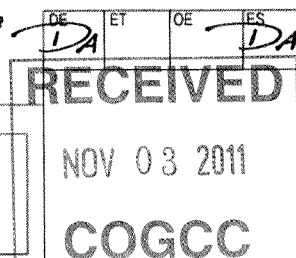
02055312

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185	4. Contact Name : RUTHANN MORSS	Complete the Attachment Checklist OP OGCC
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.	Phone : 720-876-5060	
3. Address : 370 17th Street, Suite 1700	Fax : 720-876-6060	
City : Denver	State : CO	
Zip : 80202		
5. API Number : 05045207790000	OGCC Facility ID Number	Survey Plat <input type="checkbox"/>
6. Well/Facility Name : Benzcl	7. Well/Facility Number : 35-2HM (F25NWB)	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : SENW Sec 25 T6S - R93W 6th PM		Surface Eqpm Diagram <input type="checkbox"/>
9. County : GARFIELD	10. Field Name : Mamm Creek	Technical Info Page <input type="checkbox"/>
11. Federal, Indian or State Lease Number : COC056608E		Other <input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL		
Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date:		
attach directional survey		
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name		
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration		<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From : To : Effective Date : NUMBER	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT	
<input type="checkbox"/> SPUD DATE :	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date		
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.		

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date : upon approval	<input type="checkbox"/> Report of Work Done Date Work Completed :	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent To Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other : continuous bradenhead vent	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 11/01/2011

Email: ruthann.morss@encana.com

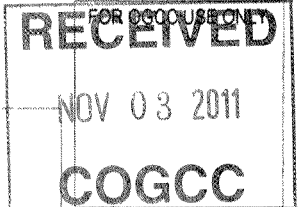
Print Name : RUTHANN MORSS

Title : REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 11/4/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185	API Number: 05045207790000
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #
3. Well/Facility Name: Benzel 35-2HM (F25NWB)	Well/Facility Number: 35-2HM (F25NWB)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

TD: 17258'
Surf csg: 2034'
Intermediate csg: 10,529'
Prod csg: 17,250'
Perf interval: not completed.

11-1-11: During drilling of this well the bradenhead pressure would build to 150+ psi but blow down in about 30 seconds to 0 psi. In September 2011, verbal approval was received from Kevin King to continue venting the bradenhead to keep it under 150 psi until the rig was off location at which time we would re-evaluate. The rig was released on 10-23-11. The well continues to build to 130 psi in 24 hours and will blow down to 0 psi in 30 seconds through a 24/64" choke to a tank with a trace of drilling mud noticed during blowdown. We have not let it build for longer than 24 hours without being blown down as we are still trying to keep it under 150 psi. Encana requests approval to continuously vent the bradenhead on this well.