

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

04/04/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000

Contact Name: KRISTINA LEE

Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (303) 659-9581

Address: 501 WESTLAKE PARK BLVD

Fax: (303) 659-8209

City: HOUSTON State: TX Zip: 77079

Email: LEEKA@BP.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-067-06166-00

Well Name: SOUTHERN UTE 32-9

Well Number: 1-3

Location: QtrQtr: NENE Section: 1 Township: 32N Range: 9W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: 142015123

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____

GPS Data:

Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------------|-----------|-----------|----------------|---------------------|------------|
| PICTURED CLIFFS | 4047 | 4072 | 12/11/2010 | BRIDGE PLUG | 3997 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 32 | 264 | 200 | 264 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 4,250 | 275 | 4,250 | 2,562 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3997 with 9 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | |
|---|------------------|---------------------------------------|
| Set <u>15</u> sks cmt from <u>3897</u> ft. to <u>3987</u> ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |
| Set <u>6</u> sks cmt from <u>3345</u> ft. to <u>3495</u> ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |
| Set <u>88</u> sks cmt from <u>2530</u> ft. to <u>2830</u> ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |
| Set <u>129</u> sks cmt from <u>465</u> ft. to <u>2555</u> ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |
| Set <u>90</u> sks cmt from <u>0</u> ft. to <u>324</u> ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |

Perforate and squeeze at _____ ft. with 8 sacks. Leave at least 100 ft. in casing 3495 CICR Depth

Perforate and squeeze at _____ ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 12/11/2011

*Wireline Contractor: SCHLUMBERGER

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G AND TYPE 3 CEMENT (ADDITIVES SHEET ATTACHED)

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KRISTINA A. LEE

Title: REGULATORY

Date: 2/14/2011

Email: LEEKA@BP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 11/4/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|--------------------|-----------------------------|
| 1634074 | FORM 6 SUBSEQUENT SUBMITTED |
| 1634075 | CEMENT JOB SUMMARY |
| 1634076 | WIRELINE JOB SUMMARY |
| 1634077 | WELLBORE DIAGRAM |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Data Entry | CHECK FORMATION NAME - PC; CHECK FORMATION DATE ABANDONED. | 4/4/2011 9:11:00 AM |

Total: 1 comment(s)