



02055311



# State of Colorado Oil and Gas Conservation Commission

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AUG 15 2011

COGCC

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone Miracle Pfister	Report taken by: <i>DAVE ANDREWS</i>
2. Name of Operator: Encana Oil & Gas (USA) Inc	Ph 720-876-3761	
3. Address: 370 17th Street STE 1700 City: Denver State: CO Zip: 80202-5632	Fax: 720-876-4861	

## WELL LOCATION INFORMATION

5. API Number: 05-045-20326-00	6. County: Garfield
7. Well Name: Benzel	8. Well Number: 6-11H (J12A)
9. Unit Name (if appl.): Hunter Mesa	10. Unit No: COC 55972X
11. QtrQtr: NWSE Sec: 12 Twp: 7S Rng: 93W Meridian: 6	
12. Footage From Exterior Section Lines: 1911' FSL 2345' FEL	
13. Field Name: Mamm Creek	14. Field Number: 52500

## CASING INFORMATION

15. Surface Casing Size: 10 / 3/4 Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 2030
16. Intermed. Casing Size: 9 / 5/8 Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 9007

## KICK INFORMATION

17. True Vertical Depth at Kick: 12,348'	19. Formation Code: <i>NBRR</i>
18. Formation at Kick: Niobrara	
20. Shut-in Drill Pipe Pressure (SIDPP): 75 psi.	
21. Shut-in Casing Pressure (SICP): 1290 psi.	
22. Mud Weight at Time of Kick: 16.2 ppg.	
23. Pit Gain: 23 bbls.	
24. Time and Date Shut In: 8/14/11 @ 12:07 AM	
25. Mud Weight Required to Control Well: 16.2 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): Took 23 bbl gain while running 5" production casing @ 10,690'. Shut in well and reeled 75 psi SIDPP and 1290 SICP. Circulate through choke for 3746 strokes with 50' flare. Turn off pump and monitor well and have no flow and no casing pressure. Open well and circulate 1250 strokes, losing 30 bbls. Continue to run casing with no flow.	