



State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co, LLC
3. Address: 1000 - 1515 Arapahoe St. City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Robert Caughlin Ph: 970-589-0673 Email: bob.caughlin@williams.com
Report taken by: Robert Caughlin DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20525-00
6. County: Garfield
7. Well Name: Clough NR 422-3
8. Well Number: Clough NR 422-3
9. Unit Name (if appl.):
10. Unit No:
11. QtrQtr: NESW Sec: 3 Twn: 6S Rng: 94W Meridian: 6
12. Footage From Exterior Section Lines: 1917' FSL, 1756' FWL
13. Field Name: Rulison
14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9.625 / Weight per Foot: 32.3 Grade: H-40 True Vertical Setting Depth: 2364'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 6576'
18. Formation at Kick: MesaVerde
19. Formation Code: MVRD
20. Shut-in Drill Pipe Pressure (SIDPP): 600 psi
21. Shut-in Casing Pressure (SICP): 400 psi
22. Mud weight at Time of Kick: 12.5 ppg
23. Pit Gain: 14 bbls
24. Time and Date Shut In: 01:00 11/3/11
25. Mud Weight Required to Control Well: 13.2 ppg
26. Type of Kick: Gas Oil Water
27. Comments (describe actions to control in detail):

While tripping out of the hole after TD, stopped for a flow check. Detected flow, shut-in well. Gained 14 bbls. Circulated out gas with 50 spm and 13.1ppg mud, well was dead. Opened up hydril, flow check, and then tripped in hole.