



02055305

State of Colorado  
Oil and Gas Conservation Commission



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NOV 03 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>96850</u>	4. Contact Name & Phone: <u>Robert Caughlin</u>	Report taken by: <u>Robert Caughlin</u>
2. Name of Operator: <u>Williams Production RMT Co, LLC</u>	Ph: <u>970-589-0673</u>	<u>DAVE ANDREWS</u>
3. Address: <u>1000 - 1515 Arapahoe St.</u>	Email: <u>bob.caughlin@williams.com</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-045-20525-00</u>	6. County: <u>Garfield</u>
7. Well Name: <u>Clough NR 422-3</u>	8. Well Number: <u>Clough NR 422-3</u>
9. Unit Name (if appl.): _____	10. Unit No: _____
11. QtrQtr: <u>NESW</u> Sec: <u>3</u> Twn: <u>6S</u> Rng: <u>94W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>1917' FSL, 1756' FWL</u>	
13. Field Name: <u>Rulison</u>	14. Field Number: <u>75400</u>

CASING INFORMATION

15. Surface Casing Size: <u>9.625</u> / Weight per Foot: <u>32.3</u> Grade: <u>H-40</u> True Vertical Setting Depth: <u>2364'</u>
16. Intermed. Casing Size: _____ / Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>6576'</u>	19. Formation Code: <u>MVRD</u>
18. Formation at Kick: <u>MesaVerde</u>	
20. Shut-in Drill Pipe Pressure (SIDPP): <u>600</u> psi	21. Shut-in Casing Pressure (SICP): <u>400</u> psi
22. Mud weight at Time of Kick: <u>12.5</u> ppg	23. Pit Gain: <u>14</u> bbls
24. Time and Date Shut In: <u>01:00 11/3/11</u>	25. Mud Weight Required to Control Well: <u>13.2</u> ppg
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

While tripping out of the hole after TD, stopped for a flow check. Detected flow, shut-in well. Gained 14 bbls. Circulated out gas with 50 spm and 13.1ppg mud, well was dead. Opened up hydril, flow check, and then trip in hole.