State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

2588693

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10084

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

3. Address: 1401 17TH ST STE 1200

City: DENVER State: CO Zip: 80202

4. Contact Name: JUDY GLINISTY

Phone: (303) 675-2658

Fax: (303) 294-1275

5. API Number: 05-071-09814-00

6. County: LAS ANIMAS

7. Well Name: DJEMBE Well Number: 21-12

8. Location: QtrQtr: NE/NW Section: 12 Township: 33S Range: 68W Meridian: 6

Footage at surface: Distance: 788 feet Direction: FNL Distance: 2203 feet Direction: FWL

As Drilled Latitude: 37.191190 As Drilled Longitude: -104.948130

GPS Data:

Data of Measurement: 09/13/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: ADRIAN VALDEZ

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: PURGATOIRE RIVER 10. Field Number: 70830

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/25/2011 13. Date TD: 08/26/2011 14. Date Casing Set or D&A: 08/26/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2350 TVD** _____ 17 Plug Back Total Depth MD 2308 TVD** _____

18. Elevations GR 7717 KB 7721 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMPENSATED DENISTY REPORT, SINGEL INDUCTION, MUD AND CEMENT BOND LOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	13+3/8		0	8				CALC
SURF	12+1/4	8+5/8		0	437	241	0	437	CALC
1ST	7+7/8	5+1/2		0	2,321	273	248	2,321	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	0	1,794	☐	☐	
VERMEJO COAL	1,794	2,168	☐	☐	
TRINIDAD	2,168		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JUDY GLINISTY

Title: SR ENGINEERING TECH   Date: 10/4/2011   Email: JUDY.GLINISTY@PXD.COM

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
2588694	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
2588693	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)