

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400218697

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06432-00

6. County: LINCOLN

7. Well Name: Bubba-State

Well Number: # 3

8. Location: QtrQtr: SENW Section: 20 Township: 10S Range: 55W Meridian: 6

Footage at surface: Distance: 1895 feet Direction: FNL Distance: 1980 feet Direction: FWL

As Drilled Latitude: 39.166190 As Drilled Longitude: -103.577660

## GPS Data:

Data of Measurement: 09/01/2011 PDOP Reading: 2.9 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: GREAT PLAINS

10. Field Number: 32756

11. Federal, Indian or State Lease Number: 9365

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2011 13. Date TD: 08/23/2011 14. Date Casing Set or D&amp;A: 08/24/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7900 TVD\*\* 17 Plug Back Total Depth MD 7865 TVD\*\*

18. Elevations GR 5194 KB 5207

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray  
High Resolution Induction  
Radial Cement Bond Log

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	319	260	0	319	CALC
1ST	7+7/8	5+1/2	17	0	7,865	255	6,150	7,865	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,586	250	3,020	4,586

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,042		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,626		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,066		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	5,642		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,591		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	6,940		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PAWNEE A	6,976		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PAWNEE B	6,998		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,058		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,574		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,759		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)