



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

|                                                      |                                            |                  |
|------------------------------------------------------|--------------------------------------------|------------------|
| 1. OGCC Operator Number: 96850                       | 4. Contact Name & Phone<br>Robert Caughlin | Report taken by: |
| 2. Name of Operator: Williams Production RMT Co, LLC | Ph: 970-589-0673                           | Robert Caughlin  |
| 3. Address: 1000 - 1515 Arapahoe St.                 | Fax: 970-285-9573                          | DAVE ANDREWS     |
| City: Denver State: CO Zip: 80202                    |                                            |                  |

WELL LOCATION INFORMATION

|                                                               |                                 |
|---------------------------------------------------------------|---------------------------------|
| 5. API Number: 05-045-20525-00                                | 6. County: Garfield             |
| 7. Well Name: Clough NR 422-3                                 | 8. Well Number: Clough NR 422-3 |
| 9. Unit Name (if appl.):                                      | 10. Unit No:                    |
| 11. QtrQtr: NESW Sec: 3 Twp: 6S Rng: 94W Meridian: 6          |                                 |
| 12. Footage From Exterior Section Lines: 1917' FSL, 1756' FWL |                                 |
| 13. Field Name: Rulison                                       | 14. Field Number: 75400         |

CASING INFORMATION

|                                                                                                       |
|-------------------------------------------------------------------------------------------------------|
| 15. Surface Casing Size: 9.625 / Weight per Foot: 32.3 Grade: H-40 True Vertical Setting Depth: 2364' |
| 16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:                     |

KICK INFORMATION

|                                                                                                                                                                                                                                                                                                                                                     |                          |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|
| 17. True Vertical Depth at Kick: 9515'                                                                                                                                                                                                                                                                                                              |                          |
| 18. Formation at Kick: Coal D WILLIAMS FORK                                                                                                                                                                                                                                                                                                         | 19. Formation Code: WMFK |
| 20. Shut-in Drill Pipe Pressure (SIDPP): 200 psi                                                                                                                                                                                                                                                                                                    |                          |
| 21. Shut-in Casing Pressure (SICP): 300 psi                                                                                                                                                                                                                                                                                                         |                          |
| 22. Mud Weight at Time of Kick: 11.4 ppg                                                                                                                                                                                                                                                                                                            |                          |
| 23. Pit Gain: 22 bbls.                                                                                                                                                                                                                                                                                                                              |                          |
| 24. Time and Date Shut In: 14:26 11/1/11                                                                                                                                                                                                                                                                                                            |                          |
| 25. Mud Weight Required to Control Well: 11.8 ppg                                                                                                                                                                                                                                                                                                   |                          |
| 26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water                                                                                                                                                                                                                               |                          |
| 27. Comments (describe actions to control in detail): While drilling at 9760', took a 22 bbl gain. Shut-in well(soft shut in). Circulated out gas with 50 spm pumping 11.8 ppg mud, holding constant casing pressure. Circulated 2 bottoms up. Stopped pumping, opened choke - no flow. Opened bag - no flow. Went back to drilling at 22:00 hours. |                          |