

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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02/28/2011

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1634266

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700

Contact Name: BEATRICE SABALA

Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-2685

Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

Email: BEATRICE.SABALA@EXXONMOBIL.COM

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-103-07436-00

Well Name: U S A-PICEANCE CREEK

Well Number: F13-19G

Location: QtrQtr: NWSW Section: 19 Township: 2S Range: 96W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45410

Field Name: PICEANCE CREEK

Field Number: 68800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.860840

Longitude: -108.216990

GPS Data:

Date of Measurement: 12/03/2009

PDOP Reading: 1.7

GPS Instrument Operator's Name: P. Pierce

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Top of Casing Cement:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH A	2433	2791	07/16/2009	B PLUG CEMENT TOP	2400

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8		640	200	640	0	VISU
1ST	7+7/8	4+1/2		3,049	200	3,049	2,400	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 595 with 11 sacks cmt on top. CIBP #2: Depth 1260 with 7 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 64 sks cmt from 0 ft. to 150 ft. Plug Type: CASING Plug Tagged: ☐  
Set 10 sks cmt from 0 ft. to 150 ft. Plug Type: ANNULUS Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set 235 sks cmt from 1260 ft. to 2300 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 690 ft. with 156 sacks. Leave at least 100 ft. in casing 595 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 12/02/2010

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: Class G (squeezeCem)

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: BEATRICE SABALA

Title: TECHNICAL ASST.

Date: 2/24/2010

Email: BEATRICE.SABALA@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 11/2/2011

### CONDITIONS OF APPROVAL, IF ANY:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
1634266	FORM 6 SUBSEQUENT SUBMITTED
1634267	WELLBORE DIAGRAM
1634268	CEMENT JOB SUMMARY
1634269	WIRELINE JOB SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	opr squeezed casing leakd (1532' - 1664') 2/550 sx (class G) -- 5/21/1985	11/2/2011 11:19:01 AM
Permit	old style completion report submitted 06/10/72 meets FORM 5/5A requirements.	10/13/2011 8:39:15 AM

Total: 2 comment(s)