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Date Received:
02/28/2011

Document Number:
1634266

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700 Contact Name: BEATRICE SABALA
 Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-2685
 Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
 City: HOUSTON State: TX Zip: 77210- Email: BEATRICE.SABALA@EXXONMOBIL.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-103-07436-00
 Well Name: U S A-PICEANCE CREEK Well Number: F13-19G
 Location: QtrQtr: NWSW Section: 19 Township: 2S Range: 96W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 45410
 Field Name: PICEANCE CREEK Field Number: 68800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.860840 Longitude: -108.216990
 GPS Data:
 Date of Measurement: 12/03/2009 PDOP Reading: 1.7 GPS Instrument Operator's Name: P. Pierce
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH A	2433	2791	07/16/2009	B PLUG CEMENT TOP	2400
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8		640	200	640	0	VISU
1ST	7+7/8	4+1/2		3,049	200	3,049	2,400	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 595 with 11 sacks cmt on top. CIPB #2: Depth 1260 with 7 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 64 sks cmt from 0 ft. to 150 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 0 ft. to 150 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 235 sks cmt from 1260 ft. to 2300 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 690 ft. with 156 sacks. Leave at least 100 ft. in casing 595 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 12/02/2010

*Wireline Contractor: _____

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: Class G (squeezeCem)

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BEATRICE SABALA

Title: TECHNICAL ASST.

Date: 2/24/2010

Email: BEATRICE.SABALA@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 11/2/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1634266	FORM 6 SUBSEQUENT SUBMITTED
1634267	WELLBORE DIAGRAM
1634268	CEMENT JOB SUMMARY
1634269	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	opr squeezed casing leakd (1532' - 1664') 2/550 sx (class G) -- 5/21/1985	11/2/2011 11:19:01 AM
Permit	old style completion report submitted 06/10/72 meets FORM 5/5A requirements.	10/13/2011 8:39:15 AM

Total: 2 comment(s)